

State of Delaware

Department of Natural  
Resources and  
Environmental Control

Division of Air Quality



*Annual  
Title V Fee  
Committee  
Status Report*

Calendar  
Year  
2014

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This report meets the requirements of 7 Del. C. Chapter 60, Subchapter VIII, Section 6097(l)

## Table of Contents

<b>Section</b>	<b>Page</b>
Introduction.....	1
Title V Fee Committee.....	2
Overall Program Costs.....	3
Fees Collected.....	4
Delinquent Facilities.....	5
Current Staffing Levels.....	6
Program Accomplishments.....	7
Title V Permitting Activities.....	7
Title V Compliance Activities.....	8
Title V Enforcement Activities.....	8
Title V Planning Activities.....	8
Title V Emission Inventory Activities.....	10
Title V Air Monitoring Activities.....	10
Title V Small Business Ombudsman Activities.....	11
Other Special Accomplishments.....	12
Source Hours for the Previous Calendar Year.....	17
Fee Structure for 2015-2017.....	18
User Fee Credits Program (2015-2020).....	18
Appendix A.....	20

## Introduction

Title V is an air pollution control program, based in federal law, designed to standardize air quality permits and the permitting process for major sources of air emissions across the country. The name "Title V" comes from Title V of the 1990 Federal Clean Air Act Amendments, which required that the U.S. Environmental Protection Agency (EPA) establish a national operating permit program. Accordingly, EPA adopted regulations [Title 40 of the Code of Federal Regulations, Chapter 1, Part 70 (Part 70)] which required states and local permitting authorities to develop and submit a federally enforceable operating permit program for EPA approval. As a result, the State of Delaware developed 7 DE Admin. Code 1130.

Section 502(b) of the 1990 Clean Air Act Amendments requires that all sources subject to the permitting requirements under Title V of the 1990 Clean Air Act Amendments pay an annual fee, sufficient to cover all reasonable (direct and indirect) costs required to develop and administer the permit program. These requirements were incorporated into 7 *Del. C.* Chapter 60, Subchapter VIII. These fees must be reviewed periodically (currently every three years) before the authorization expires to consider adjustments. In the State of Delaware, these annual fees cover both "Major Sources" and "Synthetic Minor" sources. EPA defines a Major Source as a facility that emits, or has the potential to emit (PTE) any criteria pollutant or hazardous air pollutant (HAP) at levels equal to or greater than the Major Source Thresholds (MST). The MST for criteria pollutants may vary depending on the attainment status and non-attainment classification (e.g. moderate, serious, severe, extreme) of the geographic area in which the facility is located. Sources may also elect to take voluntary limits to reduce their PTE to below the MST. These sources are called Synthetic Minor sources.

The Title V revenue is intended to ensure a stable level of support for the technically complex activities undertaken by the Department of Natural Resources and Environmental Control (the Department) to ensure both protection of human health and the environment and a reasonable level of service to customers seeking permits and other services. The services provided by the Department supported wholly or partially by this Title V fee revenue are summarized in a later section of this report called "Program Accomplishments" and include:

- Permitting activities;
- Compliance activities;
- Enforcement activities;
- Planning activities;
- Emission inventory activities;
- Air monitoring activities;
- Small Business Ombudsman activities; and
- Other special accomplishments.

These activities and the fees required to support this work are consistent with the EPA guidance for Title V programs. This report is intended to provide a reasonable amount of accountability over those activities and the fees assessed.

## 2014 Title V Fee Committee Status Report June 15, 2015

### Title V Fee Committee

Delaware Statute established the Title V Operating Permit Program Advisory Committee<sup>1</sup> (also known as the Title V Fee Committee) herein and specified that the membership of this committee include certain emitting business interests as well as members of the public and non-governmental organizations. The purpose or charter of the Title V Fee Committee is to assess whether the fees collected pursuant to 7 *Del. C.* Chapter 60, Subchapter VIII are adequate to ensure the effective implementation of the Program and to make recommendations to remedy or improve any deficiencies or elements of the Program.

The Title V Fee Committee has been operating for several years, and by working together, has expanded its scope to include renegotiating the Title V fee structure periodically prior to expiration to ensure that the financial needs of the Division of Air Quality (DAQ) and other Title V requirements are being met while the payment burden is distributed fairly across the Major Source and Synthetic Minor facilities. In order to do this, the Division of Air Quality estimated the cost of the Title V Program through a detailed Workload Analysis developed in 2010. The workload analysis projected operating costs for 2011- 2013.

See <http://www.dnrec.delaware.gov/Air/Pages/Title-V-Fee-Committee-Information.aspx> for the Workload Analysis that was used during the 2011 round of fee negotiations. More recently, the DAQ established revenue requirements based on Full Time Employee (FTE) restrictions established by personnel hiring caps. These personnel restrictions then set the basis for the total Title V revenue that needs to be collected annually for the next three years. Once the revenue target is set, the Title V Fee Committee works with the Major and Synthetic Minor Sources to determine how the fees will be distributed fairly.

The current Title V Fee Schedule, which was supported by the Title V Fee Committee, was presented to the Delaware General Assembly through House Bill 374. It was passed by the House on June 17, 2014, was passed by the Senate on June 26, 2014, and was signed by the Governor on September 11, 2014. This Title V Fee Schedule applies to Calendar Years 2015, 2016, and 2017. It can be found in 7 *Del. C.* Chapter 60, Subchapter VIII and is available at: <http://delcode.delaware.gov/title7/c060/sc08/index.shtml>.

The Title V Fee Committee met three times in 2014:

- During the February 6, 2014, meeting the Title V Fee Committee presented their revised fee proposal for the 2015-2017 Title V billing cycle.
- During the March 31, 2014, meeting the Division of Air Quality presented its Strategic Planning briefing. The Title V Fee Committee members presented the chamber's second and unified fee proposal for 2015-2017.

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<sup>1</sup> 7 *Del. C.* Chapter 60 Subchapter VIII § 6099 requires that the Committee "...include, but not be limited to, the Secretary of the Department of Natural Resources and Environmental Control, or the Secretary's duly appointed designee; the Director of the Division of Air Quality, or the Director's duly appointed designee; 2 members who will represent stationary sources; 1 to be a member of the Chemical Industry Council; a member of the Delaware State Chamber of Commerce; a member representing a public utility; 2 members of a nationally affiliated or state environmental advocacy group; and the chairpersons of the House and the Senate Natural Resource Committees. The Secretary of the Department of Natural Resources and Environmental Control shall serve as the Chair of this Committee."

**2014 Title V Fee Committee Status Report  
June 15, 2015**

- During the July 24, 2014, meeting a Special Working Group (SWG) met to discuss and recommend a course of action necessary to conduct the Management Review Study proposed in the 2015-2017 legislation.

**Note:** The SWG met on several occasions between July and October to create and submit the Request For Proposal (RFP) for the Management Review Study. The RFP was approved by the Office of Management and Budget (OMB) and advertised for 30-days (January 30-March 2, 2015). As of March 2, 2015, no proposals were received for the management review project. The RFP results were referred to the Committee for further review and recommendation.

The materials from each of these meetings are available for review at: <http://www.dnrec.delaware.gov/Air/Pages/Title-V-Fee-Committee-Information.aspx>.

Title V Fees are billed annually in December for the next calendar year. Title V bills for Calendar Year 2014 were mailed in December 2013. Facilities can choose to pay their bill in one payment or in quarterly payments. If the facility chooses to pay their bill in one payment, it is due by February 1<sup>st</sup>. If the facility chooses to pay their bill in quarterly payments, the payments are due on February 15<sup>th</sup>, May 15<sup>th</sup>, August 15<sup>th</sup>, and November 15<sup>th</sup>. If a facility does not pay their bill, they will be sent three reminders. The third reminder is sent certified mail. If, after the third reminder, the facility still does not pay their bill, enforcement action may be taken.

Please note that the Title V Fee Structure for Calendar 2012-2014 contains a clause for late payments. Section 6097(i) states “Any delinquent subject source shall be subject to a 2% compounding monthly interest rate for each month overdue. Subject sources delinquent for more than one year may be subject to permit cancellation.” This late fee clause was added during the 2011 Title V Fee Schedule negotiations to address the rising number of facilities who have been delinquent on their payments.

**Overall Program Costs**

See Table 1 for a summary breakdown of Calendar Year 2014 Title V Costs.

**Table 1: 2014 Title V Costs**

Salary	\$2,395,847
Travel	\$12,490
Contractual <sup>2</sup>	\$259,000
Supplies	\$59,710
Capital Outlay	\$5,530
Additional Support Services <sup>3</sup>	\$248,877
Small Business Ombudsman Program <sup>4</sup>	\$107,214
<b>Total</b>	<b>\$3,088,668</b>

<sup>2</sup> Items covered under the “Contractual” category include: Legal Assistance, Fleet charges (vehicle rental), building rent, utilities, vendor payments, temp services, and the upkeep of some air monitoring equipment.

<sup>3</sup> Items covered under “Additional Support Services” include: Information Technology (\$35,507.00), the Environmental Crimes Unit (\$192,033.56), and OTS support (\$21,336.33).

<sup>4</sup> Items covered under the “Small Business Ombudsman Program” include the salary and expenses of 1.3 FTEs.

**2014 Title V Fee Committee Status Report**  
**June 15, 2015**

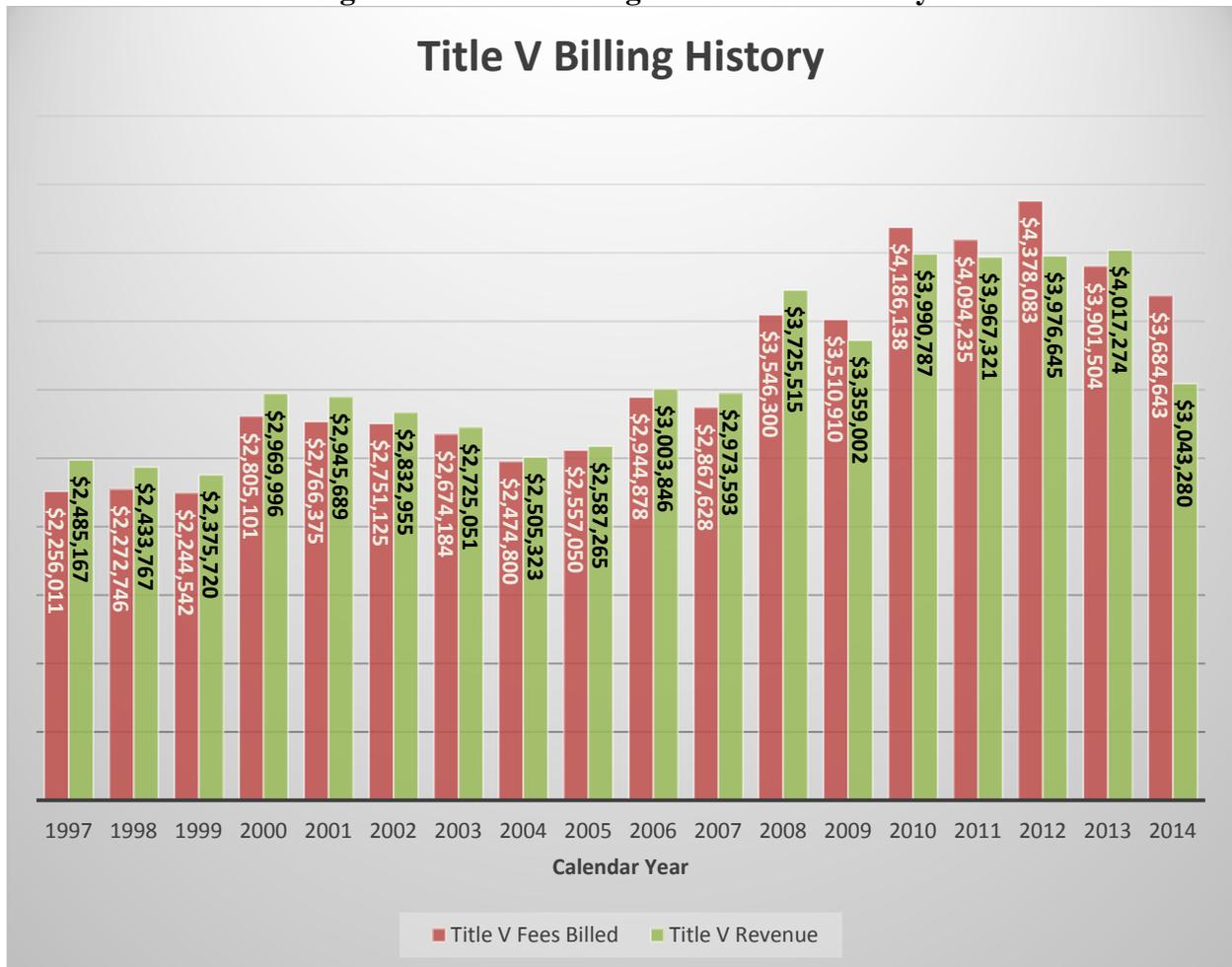
**Fees Collected**

Title V fees are billed on a calendar year basis (January 1 through December 31), but are spent on a state fiscal year basis (July 1 through June 30). The 2014 Title V revenue is determined by the actual monies deposited into the Title V account during calendar year 2014 only. The final revenue is impacted by interest gained on the Title V account, quarterly payments, and early payments received and deposited in December 2013 for 2014 fees. This makes comparing revenue and fees collected difficult.

For 2014, **78** active Synthetic Minor and **57** Title V facilities were billed. A total of \$3,684,643, including previous year(s) back fees, was billed. Of the total amount billed, \$3,280,273 was collected and \$404,370 is overdue. The difference of \$404,370 was the result of 6 non-payments (see Table 3). The 2014 fees for one facility (\$10,196.00) are currently under review. Any back fees that are collected in 2015 will be counted towards the 2015 revenue.

The Calendar Year 2014 Title V revenue was \$3,043,280. See Figure 1 for a history of Title V billing and revenue since 1997.

**Figure 1: Title V Billing and Revenue History**



**2014 Title V Fee Committee Status Report  
June 15, 2015**

On December 31, 2014, the Title V carryover balance was \$4,243,034. See Table 2 for the 2015 carryover prediction.

**Table 2: 2015 Title V Carryover Balance Projection**

	<b>2015 Prediction</b>
<b>Total Revenue</b>	\$3,384,558
<b>Total Expenses</b>	\$3,150,441
<b>Δ Revenue - Expenses</b>	\$234,117
<b>Carryover Balance</b>	\$4,477,151

Please note that the 2015 revenue prediction used in the above calculation was based upon the total amount of actual fees billed for 2015 to include overdue fees from previous year billings. The 2015 expenses prediction was based upon the 2014 expenses plus a 2% cost of living adjustment.

**Delinquent Facilities**

Consistent with the 2015-2017 Legislative Guidance, Table 3 reflects the 2014 delinquent facilities to include the amount owed and the specific actions taken to collect the overdue fees.

**Table 3: Delinquent Facilities**

<b>Facility Name</b>	<b>Amount Due</b>	<b>Recovery Actions</b>
3 D Fabrications, Inc.	\$53,773.30	Facility notified. Establishing a payment plan for overdue fees.
Coker Concrete	\$4,554.97	Facility notified. Establishing a payment plan for overdue fees.
Evraz Claymont Steel	\$257,000.00	Facility closed. Company not successful in selling property. Permit cancelation in-progress. Not billed in 2015.
Fisker Automotive, Inc	\$67,138.67	Fisker Automotive in bankruptcy proceedings. Fee recovery included as part of the bankruptcy filing. The delinquent amount covers fees and surcharges for CY 2012 and 2013. The new owner paid the 2014 TV invoice.
Title V Facility (1)	\$10,196.00	To be determined. Billing under review.
Mike Davidson Excavating LLC	\$11,707.11	Permit cancelation in-progress. Not billed in 2015.
<b>TOTAL</b>	<b>\$404,370.05</b>	

**2014 Title V Fee Committee Status Report  
June 15, 2015**

**Current Staffing Levels**

The Division of Air Quality’s end of calendar year 2014 staffing level was 86% and 9 positions were vacant. As mentioned in the 2012 annual report, to streamline the organizational structure at the Branch level, realign programs supporting similar objectives, and provide additional staff support to all employees and programs, the DAQ implemented several organizational changes in 2012. See Table 4 for a breakdown of the staffing levels for the new Branches and Groups within the Division.

**Table 4: Division of Air Quality Staffing Levels**

<b>Branch</b>	<b>Authorized</b>	<b>Occupied</b>	<b>Staffing Level</b>
Director	1.0	1.0	100%
Analytical Support Group	3.0	2.0	67%
Operations Support Group	3.5	2.5	71%
Administrative Group	5.0	4.0	80%
Engineering & Compliance Branch	23.5	19.5	83%
Planning Branch	29.0	27.0	93%
<b>Total</b>	<b>65.0</b>	<b>56.0</b>	<b>86%</b>
Temporary Positions	2.0	1.0	50%
Seasonal Positions	2.0	0	0%

During 2014, 10 full-time employees separated or retired from the Division and six additional full-time employees were hired. See Table 5 for a list of hiring actions taken in calendar year 2014.

**Table 5: Calendar Year 2014 Hiring Actions**

<b>Date</b>	<b>Name</b>	<b>Source</b>	<b>Position</b>	<b>Branch</b>	<b>Funding</b>
6/16/2014	Peter Nguyen	External	Engineer I	Planning	RGGI
6/30/2014	Chavis Bianco	External	Engineer I	Eng/Comp	Title V/Air Grant
8/18/2014	Rachel Yocum	External	Planner II	Planning	Gen Funds
10/27/2014	Keith Hoffman	External	ECT III	Planning	Air/PM 2.5 Grants
10/27/2014	Harita Kandarpa	External	Env Sci II	Planning	Air Grant
12/30/2014	Christine Slaughter	External	Admin Spec I	Admin Grp	Title V/Air Grant

Please note that in 2008, the DAQ was authorized 76 full-time positions. As of December 31, 2014, state-wide personnel reductions have decreased the Division’s authorized positions to 65 FTEs with a hiring cap of 63 employees.

**2014 Title V Fee Committee Status Report  
June 15, 2015**

**PROGRAM ACCOMPLISHMENTS**

**Title V Permitting Activities**

The Division of Air Quality is responsible for all permitting activities at Title V and Synthetic Minor facilities. In calendar year 2014, the following permitting activities were accomplished:

- 6 Title V Permit Renewals were issued;
- 10 Title V Permit Amendments were issued;
- 0 Public Hearings for Title V Permits were held;
- 0 Synthetic Minor Construction Permits were issued;
- 9 Synthetic Minor Operating Permits were issued;
- 11 Federally Enforceable Construction Permits were issued; and
- 1 Federally Enforceable Operating Permit Amendments were issued.

The Division of Air Quality is required to issue Title V Renewal Permits within 18 months or 547 days of determination of receipt of a complete application as defined by 7 DE Admin. Code 1130. In calendar year 2014, the Division of Air Quality issued Title V Permit Renewals within 594 days of complete application receipt on average. The shortest amount of time to issue a Title V Permit Renewal was 295 days, while the longest amount of time was 1,576 days. If the two permits with extended issuance timeframes are excluded from the averages, permits were issued within an average of 343 days and the longest timeframe was 370 days.

As part of the Value Stream Mapping efforts for the Synthetic Minor permitting program, the Division of Air Quality has committed to issuing Synthetic Minor permits within 3.3 to 4.7 months or 102 to 145 days. A permit issuance range was chosen for Synthetic Minor permits because of the varying complexity of these permits. In calendar year 2014, Synthetic Minor permits were issued within 165 days from application receipt and 162 days from the Technically Complete determination on average. If the permit with an extended issuance timeframe is excluded, permits were issued within an average of 76 days from application receipt and 75 days from the Technically Complete determination.

When a Title V source is constructing new equipment, the source may choose to have these permits issued using the “Federally Enforceable” process. This process requires that a draft permit be advertised for 30 days and that a proposed permit be sent to EPA for a 45 day review period. This process mirrors the path for issuing a Title V Permit, Permit Renewal, or Significant Permit Modification. If a construction permit or operating permit amendment follows these procedures, the permit can be incorporated into the Title V Permit using the Administrative Amendment process upon completion of construction of the new source. During calendar year 2014, the Division of Air Quality issued 12 Federally Enforceable permits within an average of 162 days. The shortest time period to issuance was 58 days and the longest was 460 days.

Please note that while the Engineering & Compliance Branch has introduced efficiencies to improve permitting timeframes and reduce rework, as the Branch continues to operate with a reduced staffing level, instances where permit timeframes exceed the permit issuance range may occur.

**2014 Title V Fee Committee Status Report  
June 15, 2015**

**Title V Compliance Activities**

Many Title V related compliance activities are undertaken by the Division of Air Quality each year. These activities include on-site compliance evaluations or inspections, stack tests and relative accuracy test audits (RATAs), and report reviews. In calendar year 2014, the following compliance activities were undertaken:

- 50 on-site compliance evaluations were conducted at Title V facilities;
- 156 stack tests and RATAs were conducted at Title V facilities;
- 164 report reviews were conducted for Title V facilities;
- 24 on-site compliance evaluations were conducted at Synthetic Minor facilities;
- 26 stack tests were conducted at Synthetic Minor facilities; and
- 11 report reviews were conducted for Synthetic Minor facilities.

**Title V Enforcement Activities**

If the compliance activities described above indicate that a facility is not in compliance with requirements, the Division of Air Quality will pursue enforcement action against that facility. Enforcement actions may take the form of Notices of Violation, Administrative Orders, Consent Decrees or Agreements, or Stipulated Penalties. In some cases, the Department takes no further action depending upon specific circumstances such as whether the violation was self-reported, minor, isolated and corrected quickly. In other cases, the Department has the authority and may seek, and generally obtains, fines and penalties. For a complete description of enforcement activities, see the Department of Natural Resources and Environmental Control's "Compliance and Enforcement Response Guide" available at: <http://www.dnrec.state.de.us/dnrec2000/Admin/Enforcement/Guide/CandEGuide.htm>. In calendar year 2014, the following enforcement activities were completed (please note that this does not include pending enforcement activities):

- 5 Notices of Violation were issued to Title V facilities;
- 0 Administrative Orders were issued to Title V facilities;
- 0 Stipulated Penalty Demand Letters were issued to Title V facilities;
- 0 Consent Decrees were issued to Title V facilities;
- 1 Notice of Violation was issued to a Synthetic Minor facility; and
- 0 Administrative Orders were issued to Synthetic Minor facilities.

**Title V Planning Activities**

There are many planning activities associated with the Title V program. These activities include, but are not limited to:

- Preparing State Implementation Plan (SIP) revisions, including the extensive ozone, fine particulate matter (PM<sub>2.5</sub>) and visibility SIPs, to ensure progress in attaining and maintaining ambient air quality standards and meeting visibility goals;

## **2014 Title V Fee Committee Status Report**

### **June 15, 2015**

- Developing and maintaining comprehensive criteria pollutant and air toxics emission inventories; and
- Developing and maintaining air pollution control regulations in accordance with State and Federal requirements.

The Planning Branch of the Division of Air Quality accomplished the following Title V related planning activities in calendar year 2014:

- State Implementation Plan (SIP) activities:
  - Worked with the EPA on approval of Delaware's maintenance SIP for New Castle County PM<sub>2.5</sub>. The SIP was approved by the EPA effective September 2014.
  - Worked with the EPA to complete the process to re-designate New Castle County to attainment for PM<sub>2.5</sub>. New Castle County was re-designated to attainment effective September 2014.
  - Completed and submitted to the EPA a state-wide reasonably available control technology (RACT) demonstration SIP for the 2012, 8-hour ozone NAAQS.
  - Completed and submitted to the EPA a state-wide base year emissions inventory SIP for the 2012, 8-hour ozone NAAQS.
- Regulatory Development Activities:
  - Proposed revisions to 7 DE Admin. Code 1124, Stage II vapor recovery.
  - Continued to assist the Delaware DAG in a legal challenge of the EPA's non-attainment boundaries for the 0.075 ppm 8-hour ozone NAAQS. Oral arguments were presented in October 2014.
  - Continued to support a challenge to the EPA's final rule titled "National Emissions Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engine; New Sources Performance Standards for Stationary Internal combustion Engines; Final Rule." Oral arguments were presented in September 2014.
  - Continued to work with the EPA and Ozone Transport Commission (OTC) states to address and mitigate the impact of upwind emissions on Delaware's ozone air quality problems.
  - Worked with the EPA and successfully petitioned for the entire State of Delaware to be designated as attainment for the 2012, annual 12 µg/m<sup>3</sup> PM<sub>2.5</sub> NAAQS.
- Other Title V Activities:
  - Gained admittance of the entire State of Delaware in the EPA's PM Advance program.
  - Completed a moveable air monitoring platform (MAMP) study at Claymont, and initiated one at the Mallard Pointe development in New Castle.
  - Finalized and actively implemented Delaware's 2013, Air Toxics Strategic Plan (ATSP), which covers the period 2014 through 2018; and finalized the 2015-2019 Air Toxics Strategic Plan;
  - Finalized and submitted to the National Emission Inventory System, Delaware's 2013 emissions inventory.
  - Substantially completed and documented Delaware's 2012 greenhouse gas emissions inventory.

## **2014 Title V Fee Committee Status Report**

### **June 15, 2015**

- Submitted comments to the EPA on their proposal to regulate CO<sub>2</sub> emissions from new power plants under CAA 111(b), and their proposal to regulate CO<sub>2</sub> emissions from existing power plants under CAA 111(d).
- Submitted to the EPA, in accordance with 40 CFR Section 58.10(a), an annual air monitoring network plan.
- Drafted 126 petition and began modeling.
- In an effort to reduce emissions from upwind states, analyzed and submitted comments to PA, NJ and MD on their ozone RACT SIPs.

### **Title V Emission Inventory Activities**

The Emission Inventory Group is part of the Planning Branch of the Division of Air Quality. The Emission Inventory Group is charged with preparing all necessary inventories of emissions from all sources of air pollution in the State, including stationary sources, area sources, and mobile sources. The information gathered by the Emission Inventory Group is used in many of the planning activities described above. Emissions include criteria air pollutants, air toxics, and greenhouse gases.

The Emission Inventory Group accomplished the following Title V related activities in calendar year 2014:

- 2013 Inventory – Collected point source data from 62 facilities through the annual reporting cycle that takes place in the February through April timeframe;
- 2013 Inventory – Performed a technical review of the submitted data for completeness and accuracy;
- 2013 Inventory – Submitted point source data for all 62 reporting point sources to EPA's EIS by the December 31 deadline; and
- The on-line emissions reporting system, known as the State and Local Emissions Inventory System (SLEIS), was used by facilities to submit 2013 data in 2014.

### **Title V Air Monitoring Activities**

The Air Monitoring Group of the Division of Air Quality conducts several Title V related activities including:

- Measuring ambient concentrations of selected air pollutants and selected meteorological parameters; and
- Conducting source emission evaluations with the portable analyzer.

The ambient air monitoring program receives funding from several sources to accomplish its monitoring objectives. The Title V program supports approximately 45% of the personnel costs in the program. In Calendar Year 2014, the Air Monitoring Branch accomplished the following Title V related activities:

## **2014 Title V Fee Committee Status Report June 15, 2015**

- Measured the ambient (outdoor) concentrations of the criteria air pollutants along with selected weather parameters. The monitoring network consists of 10, fixed-site monitoring locations;
- Conducted special studies to address citizen concerns, to evaluate the need to relocate or add additional fixed sites, or to measure the impact of a particular air pollution source;
- Routinely monitored selected hazardous air pollutants (air toxics) including metals, volatile organic compounds, and carbonyls; and
- Developed a Moveable Air Monitoring Platform (converted van/bus) to monitor for criteria pollutants, particles and select air toxics. This platform can be moved to the area of interest for special studies to address the concerns of the public.

### **Title V Small Business Ombudsman Activities**

The Small Business Assistance Program (SBAP) within the Department of Natural Resources and Environmental Control (DNREC) is a free service available to all new and existing small businesses located in the State of Delaware. The SBAP can help small businesses understand their environmental requirements and help them comply in the easiest and most effective way. The SBAP is a non-regulatory program. The Small Business Ombudsman (SBO) is part of the SBAP which was created through the Clean Air Act Amendments of 1990. The SBAP consists of 1.3 staff members. This includes the Ombudsman who manages the SBAP and an administrative assistant who is shared amongst several programs within DNREC. Please note that in Calendar Year 2014, the administrative assistant position became vacant at the end of November 2014, due to retirement.

The SBAP provides the following services:

- Serves as the small businesses initial contact within DNREC;
- Provides specific information for small businesses detailing how to comply with environmental regulations specific to their industry;
- Helps small businesses fill out permit applications, forms and other required paperwork;
- Conducts environmental assessments at small businesses and discusses compliance;
- Keeps abreast of developing regulations and current issues impacting small businesses and shares that information with small businesses through workshops, newsletters, trade association meetings, mailings, websites, and other methods;
- Provides feedback to the Division of Air Quality from small businesses;
- Helps resolve permitting and compliance disputes and cuts red tape;
- Seeks funding opportunities for special programs that benefit small businesses; and
- Serves as the manager of the Regulatory Advisory Service.

The Small Business Ombudsman also serves on the following committees:

- Title V Fee Committee (as needed)
  - Management Systems Review ad hoc committee
- Delaware Envirothon planning committee
- Division of Air Quality's Envirothon Project Team
- Office of the Secretary Recognition Committee

## **2014 Title V Fee Committee Status Report June 15, 2015**

In Calendar Year 2014 the Small Business Ombudsman conducted the following activities:

- Conducted five Regulatory Advisory Service (RAS) meetings.
- Attended the EPA's annual 507 program training held in Washington, D.C.
- Continued to coordinate the Department's response to a Governor's office request for a list of all licenses and permits potentially necessary for business operations. The information will be posted on a website to be used by persons interested in starting a business in Delaware.
- Incinerator Ban Applicability Status Decision Process: one application finalized with status decision issued February 19
- Participated in a variety of outreach events:
  - Statewide Business 2 Business Expo – sponsored by the Delaware State Chamber of Commerce and nine local chambers
  - Make-a-Splash Water Festival sponsored by DNREC's St. Jones Reserve
  - Delaware Envirothon - sponsored by the Delaware Association of Conservation Districts
  - Delaware State Fair – building sponsored by all of DNREC's divisions
  - New Castle County Annual Economic Development Luncheon (Keynote Speaker - US Senator Chris Coons)
- Began participating in the statewide County is Open for Business events held monthly in each county. Attended 10 events and made 43 contacts with business entrepreneurs interested in learning about potential permit and/or regulation requirements.
- Acted as the Department's Registrar and reviewed all regulations as they were proposed and went through the development process. A total of 12 Start Action Notices initiating the process were approved, and of those, 5 completed the process.
- Participated in the EPA's Region III 507 Program quarterly conference calls.
- Participated in the DNREC Division of Waste & Hazardous Substances Senior Staff Meetings to provide an update on SBAP activities (quarterly).
- Attended the Delaware Hispanic Commission's First Annual Latino Summit and participated in the Economic Development breakout session.
- Attended the Delaware Small Business Summit (Keynote Speaker – Gov. Markell)
- Communicated with representatives of local Chambers of Commerce, Trade Associations and the Delaware Economic Development office.
- Provided permit and compliance assistance through phone calls, e-mails, and site visits.
  - 1 compliance assistance site visit
  - 59 phone calls made and received
  - 391 emails sent and received

### **Other Special Accomplishments**

As reported last year, in 2012, the DAQ began developing a Strategic Plan that involved reviewing how the Division is currently operating and outlining goals for the future. This Strategic Plan was based upon the DAQ's vision and mission. The Strategic Plan used the "Balanced Scorecard" approach to review the DAQ's goals from four separate perspectives:

- The Customer Perspective;

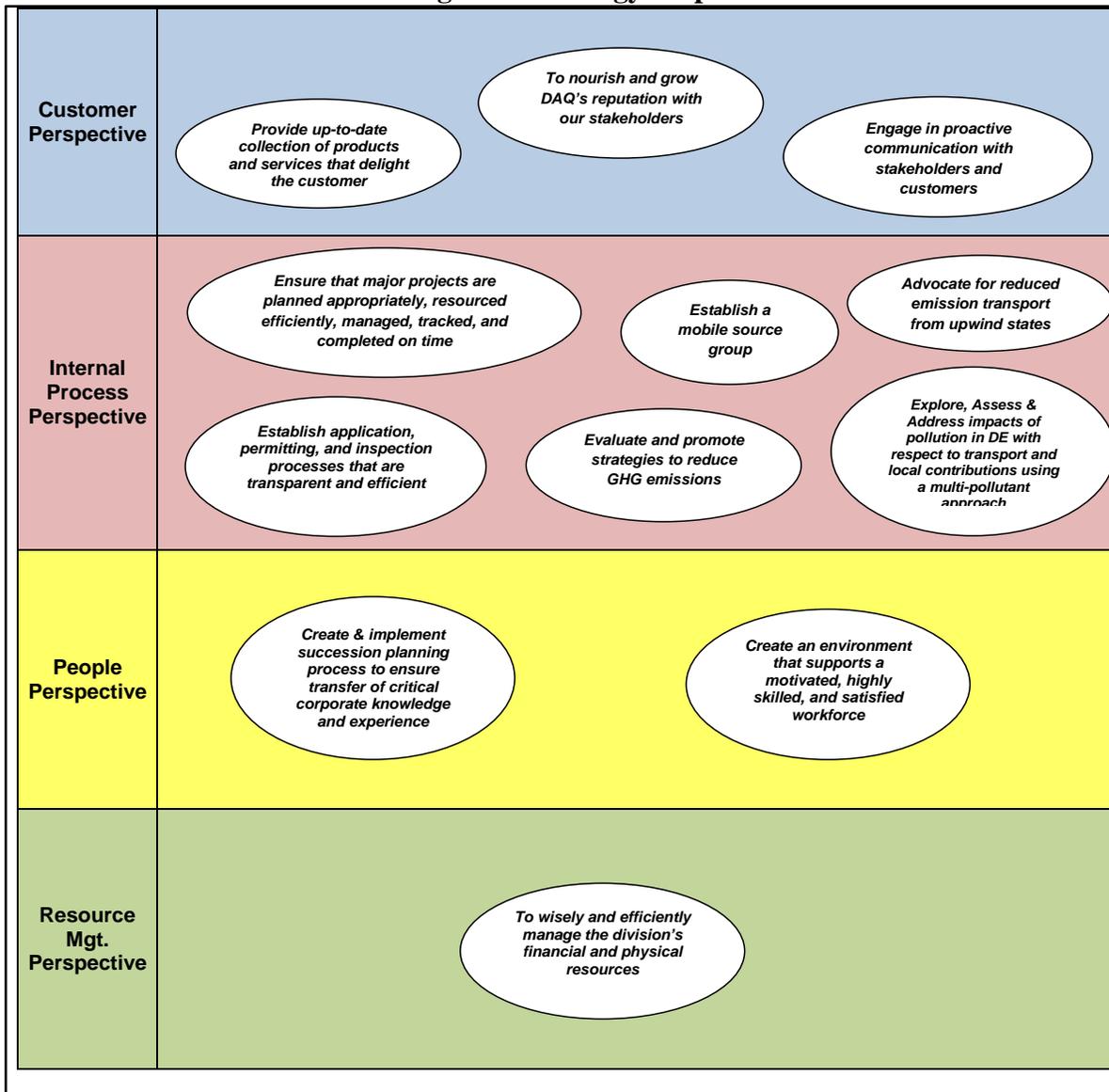
**2014 Title V Fee Committee Status Report  
June 15, 2015**

- The Resource Management Perspective;
- The Internal Processes Perspective; and
- The People Perspective.

The Balanced Scorecard approach resulted in a strategy map outlining the DAQ’s goals. This strategy map is shown in Figure 2.

To reach the goals outlined on the strategy map, the DAQ developed Air Action Plans for the individual activities required to achieve these goals. Each Air Action Plan includes a goal statement, objectives, a schedule of activities that must be conducted to complete the Air Action Plan and performance measures to ensure that the Air Action Plans are being completed. A comprehensive list of Air Action Plans was identified in the 2013 Annual TV Committee Report.

**Figure 2: Strategy Map**



**2014 Title V Fee Committee Status Report  
June 15, 2015**

In 2014, the DAQ continued to execute its strategy by identifying division key priorities.. These are listed and detailed in Table 6 below. Future plans for 2015 include developing a list of goals for each priority. Actions plans will be created and implemented in sequence relative to priority significance and available resources.

**Table 6: DAQ Priorities**

<b>Priority Name</b>	<b>Description</b>
Air Pollution Transport	Cross state air pollution is managed so that we are able to meet and maintain healthy air quality for Delaware citizens
Climate Change	We will continue to increase public awareness of Delaware’s vulnerabilities and implement proactive projects to address mitigation, resiliency and adaptation through coordinated efforts with stakeholders and other agencies.
Communities	We ensure that no communities in Delaware are subjected to disparate environmental impacts.
Improving Manufacturing Efficiencies	Existing facilities are able to operate in a manner that will reduce costs, improve air quality, and improve the overall efficiency without unnecessary regulatory burden.
Mobile Sources	Ensure that multi-modal transportation options are widely available to all Delawareans so that Vehicle Miles Travelled are reduced year after year with declining reliance on cars. The emissions from the transportation sector decline with the use of cleaner fuels and improved technologies.
Workforce Development	Our work environment supports a motivated, highly skilled, and satisfied workforce.

**2014 Title V Fee Committee Status Report  
June 15, 2015**

**2014 Special Accomplishments Continued:**

In addition to the standard activities described above, the Division of Air Quality also participates in many special projects. These special projects may or may not be Title V related. However, the results of these projects often impact Title V activities. In calendar year 2014, the Division of Air Quality participated in the following special activities:

- Participated in the DAQ management and administrative activities including:
  - Continued workforce and succession planning activities to address the long-term management of our workforce demographics (retirement eligible population) and continuing budget cuts;
  - Updated the Division Continuity of Operations Plan (COOP) and participated in a Department level COOP exercise. The plan depicts specific actions required to continue critical operations and services in the event of an emergency that may render our primary operating facilities unusable.
  - Continued work with the Division Safety Council. The Safety Council puts safety in the hands of employees. This team of volunteers is creating a culture of safety and leading the Division in all efforts to Promote, Prevent, and Protect our people and resources.
- Participated in outreach activities including:
  - For a fourth year, the DAQ worked with the Delaware Envirothon Committee supporting high school level environmental education. Since 2012, Air Quality has been included as a key topic/study area for the Delaware Envirothon Competitions. The Division of Air Quality is a Gold Sponsor for the Envirothon program supporting the Delaware and International Envirothon Competitions;
  - Educational programs and public outreach events addressing energy conservation;
  - The Delaware State Fair Display highlighting the Air Quality Index (AQI) notification and awareness program;
  - Delaware Coast Day, again targeting the AQI system;
  - Educational programs or public outreach events addressing school-related anti-idling requirements;
  - Educational information and public outreach on open-burning restrictions;
  - Air Quality Awareness outreach; and
  - Asthma awareness outreach.
- Participated in Cancer Consortia activities;
- Continued to provide compliance assistance and oversight to auto body shops, dry cleaners, and gasoline delivery vessels for state and federal air regulations;
- Continued to track and provide oversight on vapor recovery tests of regulated gasoline dispensing facilities;
- Provided advanced modeling support to the Engineering & Compliance Branch when additional modeling was needed to issue permits;
- Mobile Source Activities including:
  - Monthly participation with Metropolitan Planning Organizations (WILMAPCO and Dover/Kent MPO) Technical Advisory Committee;
  - Meeting with the Transportation Conformity Inter-Agency Consultation Workgroup to discuss SIP planning for PM<sub>2.5</sub> and Ozone Attainment;

**2014 Title V Fee Committee Status Report**  
**June 15, 2015**

- Participated in Vehicle Inspection and Maintenance Activities;
  - Development of mobile budgets for PM2.5;
  - Conducted a Phase II Remote Sensing Study;
  - Participated on the Clean Air Council Delaware Diesel Difference;
  - Continued implementation and evaluation of a new vehicle remote sensing program to provide data to 1) evaluate the effectiveness of our vehicle inspection and maintenance program, and 2) develop strategies to further reduce mobile source related emissions; and
  - Continued to identify and quantify emissions associated with new residential development in Delaware through the PLUS Process.
- Provided support to the Coastal Zone program for conducting technical reviews of Coastal Zone applications;
  - Supported the Manufacturing Efficiency Grants Program;
  - Coordinated with the Energy and Climate Division on energy policy issues;
  - Procured and development efforts for a Moveable Air Monitoring Platform (MAMP). This moveable platform (Converted Van) will be used to monitor for criteria pollutants, particles and select air toxic's in areas of interest for special studies to address the concerns of the public. Serving a dual purpose, the exterior of the van's pictorial paint scheme communicates the DAQ Mission and highlights our many Air Quality challenges. The van has been used in several outreach events (State Fair, Coast Day) as an educational and communication tool; and
  - Working with the Delaware Air Quality Partnership, the DAQ supported the development of "TROPO" the life-size mascot and outreach project. The outreach program for youth and their families relates to clean air and how it impacts their health. Tropo will be visiting Delaware schools and community centers to educate kids and encouraging them to improve air quality. Named Tropo, for the troposphere, the lowest portion of the Earth's atmosphere that supports life on Earth.

**2014 Title V Fee Committee Status Report  
June 15, 2015**

**Source Hours for the Previous Calendar Year**

The 2012-2014 Title V fee schedule was based upon two components, the Base Fee and the User Fee. The Base Fee was calculated from the total hours spent working on the facility for the previous five years. The User Fee was calculated from the facility's most recent baseline year emission inventory report (2008). The Title V Fee Schedule for Calendar Years 2012 through 2014 is provided in Table 6 below:

**Table 6: Calendar Year 2012 through 2014 Title V Fee Schedule**

<b>Fee Type</b>	<b>Category</b>	<b>Category Description</b>	<b>2012-2014 Fee</b>
Base Fee	A	> 6,000 Hours	\$243,000
Base Fee	B	5,001 – 6,000 Hours	\$95,000
Base Fee	C	4,001 – 5,000 Hours	\$82,000
Base Fee	D	3,001 – 4,000 Hours	\$71,000
Base Fee	E	2,001 – 3,000 Hours	\$50,000
Base Fee	F	1,501 – 2,000 Hours	\$37,000
Base Fee	G	1,001 – 1,500 Hours	\$25,000
Base Fee	H	667 – 1,000 Hours	\$16,000
Base Fee	I	334 – 666 Hours	\$8,000
Base Fee	J	0 – 333 Hours	\$5,000
Base Fee	K	New Sources that Have Applied for a Permit After January 1, 2011	\$6,000
User Fee	1	> 2,000 Tons	\$175,000
User Fee	2	1,001 – 2,000 Tons	\$50,000
User Fee	3	501 – 1,000 Tons	\$30,000
User Fee	4	201 – 500 Tons	\$14,000
User Fee	5	101 – 200 Tons	\$6,000
User Fee	6	51 – 100 Tons	\$4,500
User Fee	7	26 – 50 Tons	\$3,000
User Fee	8	0 – 25 Tons	\$2,000
User Fee	9	New Sources that Have Applied for a Permit After January 1, 2011	\$3,000

The Base Fee for each facility is obtained by creating reports from the Division of Air Quality timekeeping system. For a detailed description of how a facility's Base Fee was calculated, please contact Paul Foster at (302) 323-4542.

A five year history of hours spent working on each Title V and Synthetic Minor Facility is presented in Appendix A in order to help facilities track the hours spent working on their respective facility. Each Title V and Synthetic Minor facility's 2011 Base Year Emission Inventory is also included in the Appendix.

**2014 Title V Fee Committee Status Report  
June 15, 2015**

**Fee Structure Calendar Years 2015-2017**

During January-June 2014, the Title V Committee reviewed and updated the 2015-2017 fee structure. The supporting legislation (HB 374) was passed by the House on June 17, 2014, was passed by the Senate on June 26, 2014, and was signed by the Governor on September 11, 2014.

The new Base Fee is calculated from the total hours expended on each facility for the five year period from 2009-2013. The User Fee is calculated from the facility's most recent baseline year emission inventory report (2011). The Title V Fee Schedule for Calendar Years 2015 through 2017 is provided in Table 7 below:

**Table 7: Calendar Year 2015 through 2017 Title V Fee Schedule**

<b>Fee Type</b>	<b>Category</b>	<b>Category Description</b>	<b>2015 - 2017 Fees</b>
Base Fee	A	> 6,000 Hours	\$277,020
Base Fee	B	5,001 – 6,000 Hours	\$108,300
Base Fee	C	4,001 – 5,000 Hours	\$93,480
Base Fee	D	3,001 – 4,000 Hours	\$80,940
Base Fee	E	2,001 – 3,000 Hours	\$57,000
Base Fee	F	1,501 – 2,000 Hours	\$42,180
Base Fee	G	1,001 – 1,500 Hours	\$28,500
Base Fee	H	667 – 1,000 Hours	\$18,240
Base Fee	I	334 – 666 Hours	\$9,120
Base Fee	J	0 – 333 Hours	\$5,700
Base Fee	K	New Sources that have applied for a permit after January 1, 2014	\$6,840
User Fee	1	> 2,000 Tons	\$350,000
User Fee	2	1,001 – 2,000 Tons	\$100,000
User Fee	3	501 – 1,000 Tons	\$60,000
User Fee	4	201 – 500 Tons	\$28,000
User Fee	5	101 – 200 Tons	\$12,000
User Fee	6	51 – 100 Tons	\$9,000
User Fee	7	26 – 50 Tons	\$6,000
User Fee	8	6 – 25 Tons	\$4,100
User Fee	9	0 – 5 Tons	\$3,950
User Fee	10	New Sources that have applied for a permit after January 1, 2014	\$6,000

**User Fee Credit Program**

As part of the 2015-2017 Legislation, a user fee credit program was established for calendar years 2015, 2016, 2017, 2018, 2019, and 2020. The Department will grant sources with an active Title V or Synthetic Minor permit on or before December 31, 2014, and without delinquent accounts, annual user fee credits. The credit shall be determined by the categorical status of a qualifying

**2014 Title V Fee Committee Status Report**  
**June 15, 2015**

facility in calendar year 2014. User fee credits for 2015, 2016, and 2017 will be calculated as a percentage of the total Program annual fee reduction amount of \$300,000. As described in Table 8, eligible facilities will be granted the following fee credit percentages by User Fee category:

**Table 8: User Fee Credits**

<b>User Fee Category</b>	<b>Fee Credit Percent</b>	<b>Fee Credit</b>
1	Will receive a credit of 26.25% of \$300,000	\$78,750
2	Will receive a credit of 7.50% of \$300,000	\$22,500
3	Will receive a credit of 4.50% of \$300,000	\$13,500
4	Will receive a credit of 2.10% of \$300,000	\$6,300
5	Will receive a credit of 0.90% of \$300,000	\$2,700
6	Will receive a credit of 0.68% of \$300,000	\$2,040
7	Will receive a credit of 0.45% of \$300,000	\$1,350
8	Will receive a credit of 0.30% of \$300,000	\$900
9	Will receive a credit of 0.30% of \$300,000	\$900
10	Will receive a credit of 0%.	\$0.00

The 2018, 2019, and 2020 total Program annual fee reduction amount will be reviewed and adjusted by the Title V Operating Permit Program Advisory Committee as part of the 2018 through 2020 fee negotiation cycle. Fee reduction credit will be terminated on December 31, 2020.

### Appendix A: Facility Hours and Emissions History

Company Name	Status	2014 Hours	2013 Hours	2012 Hours	2011 Hours	2010 Hours	2011 NO <sub>x</sub> Emissions (TPY)	2011 PM <sub>10</sub> Emissions (TPY)	2011 SO <sub>2</sub> Emissions (TPY)	2011 VOC Emissions (TPY)	2011 Total Emissions
3D Fabrications	SM	0	20	16	2	17.5					
A.I. DuPont Hospital for Children	TV	218	200.5	336.25	444	306.5	6.24	0.33	0.95	0.60	<b>8.12</b>
Aero Technologies LLC	TV	57	111	185	51.5	110	0.11	0.01	0.00	1.78	<b>1.90</b>
Air Liquide Industrial US LP	TV	7.5	72	358.5	50.25	15.5	0.00	0.00	0.00	0.06	<b>0.06</b>
Allens Harim Foods, LLC	SM	0	20	42.5	67.25	17.5	2.09	0.01	0.01	0.11	<b>2.22</b>
Ameresco Delaware Energy - Central	TV	207	96.25	92.5	15	0	23.50	6.40	8.50	3.91	<b>42.31</b>
Ameresco Delaware Energy - Southern	TV	328.5	286.5	123	45	0	38.90	11.90	34.40	6.17	<b>91.37</b>
American Air Liquide - Glasgow	SM	13.5	32.5	128.75	123.5	9					
Amtrak Wilmington	TV	94.75	245	158.25	36	134	3.86	0.30	0.02	2.42	<b>6.60</b>
Arlon, Inc.	SM	192.5	114.5	16.5	41.25	178					<b>0.00</b>
Astra Zeneca - Newark	SM	195	44.5	81	16	23.75					
AstraZeneca Pharmaceuticals, LLC	TV	397.5	226	218.25	119	81	6.85	0.16	0.15	0.51	<b>7.67</b>
BASF Corporation	TV	390.5	86.5	839	312.25	346.75	10.51	2.06	0.17	24.01	<b>36.75</b>
Bayhealth - Milford Memorial Hospital	SM	28.5	71	44.5	30	76.25					
Bayhealth Medical Center - Kent General Hospital	SM	64	57.5	107.75	83.75	196.75	2.52	0.03	0.03	0.24	<b>2.82</b>
Bilcare Research	SM	7.5	0	88.5	57.5	71					
Bracebridge Corp (Bracebridge)	SM	0.5	27.75	45.25	35.75	8					
Bracebridge Corp (Christiana)	SM	10.5	0	13.5	44	17.5					
Bracebridge Corp (Deerfield)	SM	0	0	6.5	44.5	11.5					
Calpine - Christiana	TV	98.75	15.5	135.5	37	62	0.93	0.17	0.42	0.00	<b>1.52</b>
Calpine - Delaware City	TV	82.75	15	64.75	7	11.5	0.17	0.04	0.09	0.00	<b>0.30</b>
Calpine - Edge Moor	TV	370	498.5	676.75	244.25	1008.5	346.24	4.52	83.11	25.02	<b>458.89</b>
Calpine - Hay Road	TV	547.75	437.75	341	292.5	590.5	601.80	5.15	11.20	33.46	<b>651.61</b>
Calpine - West	TV	54.75	16.75	104	11	29	0.40	0.10	0.28	0.00	<b>0.78</b>

**2014 Title V Fee Committee Status Report  
June 15, 2015**

Company Name	Status	2014 Hours	2013 Hours	2012 Hours	2011 Hours	2010 Hours	2011 NO <sub>x</sub> Emissions (TPY)	2011 PM <sub>10</sub> Emissions (TPY)	2011 SO <sub>2</sub> Emissions (TPY)	2011 VOC Emissions (TPY)	2011 Total Emissions
Christiana Care - Christiana Hospital	TV	189.5	405.5	189.5	187.75	14	14.17	0.09	0.13	0.80	<b>15.19</b>
Christiana Care - Wilmington Hospital	SM	15.75	90	22.5	0	30.75					
Christiana Materials, Inc.	SM	107	40	167	55.5	106					
City of Dover - McKee Run	TV	307.5	158.5	100.25	75.5	94.25	43.92	0.11	0.30	0.75	<b>45.08</b>
City of Dover - VanSant	TV	124.75	95.5	68.5	42.25	47.5	3.01	0.12	0.50	0.03	<b>3.66</b>
Clean Earth of New Castle	TV	281.75	128.75	227.75	151.5	310.5	19.63	5.34	6.81	3.32	<b>35.10</b>
Coastal Coatings	SM	2.5	10	0	1.5	22					
Coker Concrete	SM	58.25	122.75	0	9.5	1					
Computer Sciences Corp	SM	1.5	35.5	0	18.5	0.5					
Conectiv Thermal Systems	SM	5.5	6	36	35	78.5					
Contractors Materials LLC	SM	0	0	55.5	58	44					
Corrado Construction	SM	2	39.5	29	5	35.25					
Croda Inc.	TV	485.75	457	354.75	519.5	303.25	24.29	1.83	0.12	4.49	<b>30.73</b>
Dana Railcar Services, Inc.	SM	4	56	58.5	0	6					
Dassault Falcon Jet	TV	118.75	351.25	91	117.25	107.25	1.07	0.01	0.01	13.52	<b>14.61</b>
David A Bramble Inc./Seaford Asphalt Plt (ICM is Leasing)	SM	3.5	2.5	23	2	59					
Delaware City Refining Company	TV	3032	3108	3517.25	2479.75	3182	1071.52	238.01	333.17	302.56	<b>1945.26</b>
Delaware City Refining Company - Marketing Terminal	TV	0	126	0	125	107.75	0.02	0.00	0.00	18.00	<b>18.02</b>
Delaware Hospital for the Chronically Ill	SM	32.25	102.75	144.75	45	82.25					
Delaware Park	SM	0	0	7	0.5	84.25					
Delaware Recyclable Products, Inc.	SM	0.75	78.5	33.75	13.5	91.75					
Delaware Solid Waste Authority, Cherry Island	TV	449.5	141.25	392.75	646.75	360.75	1.26	0.61	3.32	7.16	<b>12.35</b>
Delaware Solid Waste Authority, Sandtown	TV	187.75	143.5	118.75	114	291.75	4.80	2.00	7.70	1.48	<b>15.98</b>
Delaware Solid Waste Authority, Southern	TV	440	138	228	136.25	206	0.80	0.30	4.90	4.56	<b>10.56</b>

**2014 Title V Fee Committee Status Report  
June 15, 2015**

Company Name	Status	2014 Hours	2013 Hours	2012 Hours	2011 Hours	2010 Hours	2011 NO <sub>x</sub> Emissions (TPY)	2011 PM <sub>10</sub> Emissions (TPY)	2011 SO <sub>2</sub> Emissions (TPY)	2011 VOC Emissions (TPY)	2011 Total Emissions
Delaware State University	TV	243.75	352	257.25	139.5	68.5	3.45	0.04	0.30	0.18	<b>3.97</b>
Department of Corrections - Howard R. Young	SM	27.5	27.5	18	0	27.5					
Department of Corrections - James T. Vaughn	TV	56	166	235.25	126.5	102.25	4.65	0.07	0.08	0.49	<b>5.29</b>
Department of Veterans Affairs Medical Center	TV	49.25	163	275.75	156	57.5	3.55	0.03	0.05	0.61	<b>4.24</b>
Diamond Materials LLC	SM	108	143	5.5	37.5	67.5	4.44	4.66	0.46	3.29	<b>12.85</b>
Diamond Materials LLC - Roving Crusher	SM	90	76	58	4.5	72.5					
Dover Air Force Base	TV	270.75	697.25	493.5	568.25	232.6	23.48	0.67	0.96	22.31	<b>47.42</b>
Dover Downs	SM	32.5	22.5	2	36	175.25					
DuPont Chestnut Run	TV	157.75	277.5	258	193.25	206.5	48.31	7.03	66.97	2.60	<b>124.91</b>
DuPont EdgeMoor	TV	267	378.25	499.5	533.5	396.25	27.46	22.20	18.00	99.40	<b>167.06</b>
DuPont Experimental Station	TV	576.5	627	451.25	586.25	502.25	179.76	27.47	247.73	8.26	<b>463.22</b>
DuPont Red Lion	TV	147.5	97.5	142.5	257.5	48.25	23.11	0.70	45.51	1.82	<b>71.14</b>
DuPont Stine Haskell	TV	240.5	57.5	254.5	78.5	123	9.17	0.53	5.10	2.70	<b>17.50</b>
DuPont Wilmington Office Building	TV	78.5	161.5	146	67	166.5	5.70	0.09	0.69	0.30	<b>6.78</b>
Eastern Shore Natural Gas, Bridgeville	SM	20.25	74.25	23.5	6.75	16					
Eastern Shore Natural Gas, Delaware City	SM	73	49.5	116.25	26	53.5					
Edgemoor Materials, Inc.	SM	5	0	268.25	0	11.5					
Evraz Claymont Steel	TV	77.75	1225.25	697	1338.5	1183.75	165.85	68.14	42.21	69.23	<b>345.43</b>
First State Investors	SM	27.5	0	19	0	14.5					
Fisker Automotive	TV	0	0	47.5	351.5	0	11.33	0.05	0.06	0.55	<b>11.99</b>
FMC Corporation	TV	601.25	717	656	97.25	50.5	31.38	19.05	0.19	2.97	<b>53.59</b>
Formosa Plastics Corporation	TV	335.75	393	248.5	195.75	168.75	31.95	19.21	0.22	59.45	<b>110.83</b>
GE Energy Ceramics Composites	SM	305.25	133.5	163.5	14	10					
Handy Tube Corp	TV	60	323	47.5	73	44.25	0.00	0.00	0.00	6.40	<b>6.40</b>
Hanesbrand, Inc.	SM	0	0	42.5	0	0					

**2014 Title V Fee Committee Status Report  
June 15, 2015**

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Hanover Foods	TV	182.5	89	257	28.25	36.5	2.63	0.04	0.46	0.13	<b>3.26</b>
Harris Manufacturing, Inc.	TV	30.5	39.5	37	144.25	18.75	0.00	0.00	0.00	4.94	<b>4.94</b>
Harris Manufacturing, Inc. – Glenwood	SM	18	26	9	81	3.5					
Hercules Inc. Research Center	SM	168	371.25	108.5	214.5	263.25	1.94	0.07	0.05	0.84	<b>2.90</b>
Hirsh Industries, Inc.	TV	43	75.5	33.25	171	231.75	1.25	0.01	0.01	18.26	<b>19.53</b>
Honeywell International Inc. (WWTP)	SM	39.25	29.5	0	0	0					
ICM of Delaware Bay Road	SM	150.25	104.75	320.5	563	170					
ICM of Delaware Georgetown	SM	130.25	39	50.5	73.75	40.75					
IKO Production Wilmington, Inc.	SM	101	186.25	88.75	64.5	497.25					
ILC Dover, LP	SM	28	15	40.5	14.5	103	0.00	0.00	0.00	3.33	<b>3.33</b>
Indian River Power LLC	TV	356.25	553	599.25	971.5	618.25	2352.47	663.74	9194.44	17.31	<b>12227.96</b>
International Petroleum Corp	SM	2	10.25	31.75	15	102					
JP Morgan Chase Governor Printz	SM	0.5	0	0	0	0					
JP Morgan Chase-Bear Christiana Road	SM	20	4	0	0	0					
JP Morgan Chase-Morgan Christiana Ctr	SM	0	4.5	90	0	9.5					
Justin Tanks, LLC	TV	75	62.5	79.75	55.5	23.25	0.18	0.02	0.22	5.90	<b>6.32</b>
Kraft Foods North America Inc. Dover	SM	0	0	119.5	99.5	6					
Kuehne Company	TV	92	148	137	331	453	2.38	0.01	0.01	0.07	<b>2.47</b>
Linde, LLC (BOC Gases)	SM	0	0	89.5	60.5	245					
Magco, Inc.	SM	0	0	63.25	0	14.5					
Magellan Midstream Partners	TV	202.25	56.5	332.75	457.25	517.75	1.58	0.18	2.85	38.53	<b>43.14</b>
McConnel Johnson, North Market	SM	0	37.25	14.75	0	8					
Medal, L.P. Air Liquide	SM	29.5	98.5	49.5	70.5	4					
Metal Masters Foodservice Equipment Corp.	SM	2	23	13	0	45.5					
Micropore	SM	77.5	12	8.5	13	98.5	0.00	0.00	0.00	2.50	<b>2.50</b>

**2014 Title V Fee Committee Status Report  
June 15, 2015**

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Middletown Materials LLC	SM	111	186.5	38	21.5	41					
Mike Davidson Excavating	SM	3	75	77.75	87	44					
Nanticoke Memorial Hospital	SM	35	22.5	32.5	22	27.75					
Noramco Inc.	TV	220.5	24	43	28	54					
NRG Dover Energy Center	TV	629.5	407.25	193.5	496.75	320.25	273.40	75.54	1274.11	2.05	<b>1625.10</b>
Orient Corporation of America	SM	0	42.75	97	159.25	243.25					
OSG America	TV	65.5	319	321.75	153.5	243.25	0.07	0.00	0.00	764.35	<b>764.42</b>
Pat's Aircraft LLC	SM	67.5	6.5	68	250.75	95					
Perdue Agri-recycle LLC	SM	0	62.75	46.5	87	55.5	15.57	5.19	0.00	0.01	<b>20.77</b>
Perdue Farms Inc. - Georgetown	TV	55.75	88.5	61	169.25	115.5	7.74	0.54	8.07	0.33	<b>16.68</b>
Perdue Farms Inc. - Milford	SM	0.75	67	10.5	19.75	26.75	5.58	0.04	0.14	0.29	<b>6.05</b>
Perdue Grain & Oilseed LLC (Bridgeville)	SM	16.75	148.5	26.25	28.25	73.5	5.23	33.87	1.48	0.28	<b>40.86</b>
Polymer Technologies	SM	7	119	127.5	0	0					
Port Contractors	SM	69.75	57.5	5	206.5	88.25					
Prince Minerals	SM	58	6.5	26	143.75	133					
Printpack, Inc.	TV	12.5	59	80.5	192.5	259.75	3.12	0.02	0.02	44.34	<b>47.50</b>
Proctor & Gamble, Dover Wipes	SM	0	0	35	54	0.5					
Pure Green Industries, Inc. Refined Products Co. (formerly PGR Holdings)	SM	115.25	15	4	18.5	102.5					
R&M Recycling	SM	36.5	32	0	0	0					
River Asphalt	SM	11.75	196.5	39.25	17.5	16					
River II LLC	SM	86.5	72.75	189	112.25	66					
Rohm and Haas Electronic Materials	TV	313.5	210	137	185.75	286.5	3.53	0.42	0.05	6.93	<b>10.93</b>
Sea Watch International LTD	SM	20.5	20.5	19.5	25.5	19.5					
Siemens Medical Solutions	SM	256.5	92.5	109	0.75	32.5					<b>0.00</b>
SPI Pharma Inc.	SM	47.5	117.5	79.25	184.25	90.25					
St. Francis Hospital	SM	66.5	40.5	167	0	0					

**2014 Title V Fee Committee Status Report  
June 15, 2015**

<b>Company Name</b>	<b>Status</b>	<b>2014 Hours</b>	<b>2013 Hours</b>	<b>2012 Hours</b>	<b>2011 Hours</b>	<b>2010 Hours</b>	<b>2011 NO<sub>x</sub> Emissions (TPY)</b>	<b>2011 PM<sub>10</sub> Emissions (TPY)</b>	<b>2011 SO<sub>2</sub> Emissions (TPY)</b>	<b>2011 VOC Emissions (TPY)</b>	<b>2011 Total Emissions</b>
Sunoco	TV	168	99.25	95.25	373	482.5	53.60	29.99	23.67	46.07	<b>153.33</b>
The News Journal	SM	8	41.5	69	8.5	15					
Transflo Terminal Services Inc.	SM	0	41.5	49.75	0	40.25					
Tri-County Materials	SM	69.75	46.5	0	0	0					
United Water Delaware Inc - Bellevue	SM	0	0	0	0	0					
United Water Delaware Inc - Stanton	SM	7.5	0	0	0	0					
University of Delaware, Newark	TV	214	321.5	378	489.5	264.25	19.81	0.32	0.23	3.88	<b>24.24</b>
Verisign	SM	0	0	57	0	12					
Warren Beasley Power Station	TV	193.75	307.5	336.25	428.5	193	1.73	0.52	0.07	4.27	<b>6.59</b>
Wilmington WWTP (Veolia Water)	TV	85.25	368.25	104	64.25	31.5	4.38	0.09	0.65	0.88	<b>6.00</b>
WL Gore and Associates	SM	20	39	26	10	27					