

State of Delaware

Department of Natural
Resources and
Environmental Control

Division of Air Quality



*Annual
Title V Fee
Committee
Status Report*

Calendar
Year
2012

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Introduction

Title V is an air pollution control program, based in federal law, designed to standardize air quality permits and the permitting process for major sources of air emissions across the country. The name "Title V" comes from Title V of the 1990 Federal Clean Air Act Amendments, which required that the U.S. Environmental Protection Agency (EPA) establish a national operating permit program. Accordingly, EPA adopted regulations [Title 40 of the Code of Federal Regulations, Chapter 1, Part 70 (Part 70)] which required states and local permitting authorities to develop and submit a federally enforceable operating permit program for EPA approval. As a result, the State of Delaware developed 7 **DE Admin. Code** 1130.

Section 502(b) of the 1990 Clean Air Act Amendments requires that all sources subject to the permitting requirements under Title V of the 1990 Clean Air Act Amendments pay an annual fee, sufficient to cover all reasonable (direct and indirect) costs required to develop and administer the permit program. These requirements were incorporated into 7 Del. Code Chapter 60, Subchapter VIII. These fees must be reviewed periodically (currently every three years) before the authorization expires to consider adjustments. In the State of Delaware, these annual fees cover both "Major Sources" and "Synthetic Minor" sources. EPA defines a Major Source as a facility that emits, or has the potential to emit (PTE) any criteria pollutant or hazardous air pollutant (HAP) at levels equal to or greater than the Major Source Thresholds (MST). The MST for criteria pollutants may vary depending on the attainment status and non-attainment classification (e.g. moderate, serious, severe, extreme) of the geographic area in which the facility is located. Sources may also elect to take voluntary limits to reduce their PTE to below the MST. These sources are called Synthetic Minor sources.

Although the universe of Major and Synthetic Minor sources has not changed as a result of the new requirements that regulate CO₂ as a Title V pollutant, we have issued and are in the process of issuing permits that address Greenhouse Gas Best Available Control Technology (Greenhouse Gas BACT). Considerable effort has been spent to train permit writers on how to address these new requirements.

The Title V revenue is intended to ensure a stable level of support for the technically complex activities undertaken by the Department of Natural Resources and Environmental Control (the Department) to ensure both protection of human health and the environment and a reasonable level of service to customers seeking permits and other services. The services provided by the Department supported wholly or partially by this Title V fee revenue are summarized in a later section of this report called "Program Accomplishments" and include:

- Permitting activities;
- Compliance activities;
- Enforcement activities;
- Planning activities;
- Emission inventory activities;
- Air monitoring activities;
- Small Business Ombudsman activities; and
- Other special accomplishments.

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These activities and the fees required to support this work are consistent with the EPA guidance for Title V programs. This report is intended to provide a reasonable amount of accountability over those activities and the fees assessed.

Title V Fee Committee

Delaware Statute established the Title V Operating Permit Program Advisory Committee¹ (also known as the Title V Fee Committee) herein and specified that the membership of this committee include certain emitting business interests as well as members of the public and non-governmental organizations. The purpose or charter of the Title V Fee Committee is to assess whether the fees collected pursuant to 7 Del. Code Chapter 60, Subchapter VIII are adequate to ensure the effective implementation of the Program and to make recommendations to remedy or improve any deficiencies or elements of the Program.

The Title V Fee Committee has been operating for several years, and by working together, has expanded its scope to include renegotiating the Title V fee structure periodically prior to expiration to ensure that the financial needs of the Division of Air Quality and other Title V requirements are being met while the payment burden is distributed fairly across the Major Source and Synthetic Minor facilities. In order to do this, the Division of Air Quality estimated the cost of the Title V Program through a detailed Workload Analysis. The results of the Workload Analysis then set the basis for the total Title V revenue that needs to be collected annually for the next three years. Once the revenue target is set, the Title V Fee Committee works with the Major and Synthetic Minor Sources to determine how the fees will be distributed fairly. See <http://www.dnrec.delaware.gov/whs/awm/Pages/Title%20V%20Committee%20Information.aspx> for the Workload Analysis that was used during the 2011 round of fee negotiations.

The current Title V Fee Schedule, which was supported by the Title V Fee Committee, was presented to the Delaware General Assembly through House Bill 186. It was passed by the House on June 22, 2011, was passed by the Senate on June 30, 2011, and was signed by the Governor on July 13, 2011. This Title V Fee Schedule applies to Calendar Years 2012, 2013, and 2014. It can be found in 7 Del. Code Chapter 60, Subchapter VIII and is available at: <http://delcode.delaware.gov/title7/c060/sc08/index.shtml>.

The Title V Fee Committee met once in Calendar Year 2012 on September 27, 2012 to review the Calendar Year 2011 Status Report, discuss the implementation of the new late fee penalty, and to discuss the regulated community's needs.

¹ 7 Del. Code Chapter 60 Subchapter VII § 6099 requires that the Committee "...include, but not be limited to, the Secretary of the Department of Natural Resources and Environmental Control, or the Secretary's duly appointed designee; the Director of the Division of Air Quality, or the Director's duly appointed designee; 2 members who will represent stationary sources; 1 to be a member of the Chemical Industry Council; a member of the Delaware State Chamber of Commerce; a member representing a public utility; 2 members of a nationally affiliated or state environmental advocacy group; and the chairpersons of the House and the Senate Natural Resource Committees. The Secretary of the Department of Natural Resources and Environmental Control shall serve as the Chair of this Committee."

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The materials for this meeting are available on the Title V Fee Committee website at:
<http://www.dnrec.delaware.gov/whs/awm/Pages/Title%20V%20Committee%20Information.aspx>.

Title V Fees are billed annually in December for the next calendar year. Title V bills for Calendar Year 2012 were mailed in December 2011. Facilities can choose to pay their bill in one payment or in quarterly payments. If the facility chooses to pay their bill in one payment, it is due by February 1st. If the facility chooses to pay their bill in quarterly payments, the payments are due on February 15th, May 15th, August 15th, and November 15th. If a facility does not pay their bill, they will be sent three reminders. The third reminder is sent certified mail. If after the third reminder the facility still does not pay their bill, enforcement action will be taken.

Please note that the new Title V Fee Structure for Calendar Years 2012-2014 contains a clause for late payments. Section 6097(h) states “Any delinquent subject source shall be subject to a 2% compounding monthly interest rate for each month overdue. Subject sources delinquent for more than one year may be subject to permit cancellation.” These late fees will first be charged in 2013 for sources that were delinquent on their 2012 bill. This late fee clause was added during the 2011 Title V Fee Schedule negotiations to address the rising number of facilities who have been delinquent on their payments.

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Overall Program Costs

See Table 1 for a summary breakdown of Calendar Year 2011 Title V Costs.

Table 1: 2012 Title V Costs

Salary	\$2,368,683
Travel	\$9,552
Contractual ²	\$476,078
Supplies	\$63,290
Additional Support Services ³	\$397,005
Small Business Ombudsman Program ⁴	\$89,390
Total	\$3,403,998

Fees Collected

Title V fees are billed on a calendar year basis (January 1 through December 31), but are spent on a state fiscal year basis (July 1 through June 30). In addition, the calendar year revenue includes interest gained on the Title V account and quarterly payments made by some facilities that were billed in the previous calendar year but not paid until the current calendar year. This makes comparing revenue and expenditures difficult.

In 2012, 82 active Synthetic Minor and 57 Title V facilities were billed. A total of \$4,378,083 was billed. Of the total amount billed, \$3,896,000 was for new 2012 fees and \$482,083 was for back fees. As of December 31, 2012, \$3,843,174 in fees was collected. The difference of \$534,908 was the result of 13 non-payments and the quarterly billing collections. Some of these unpaid bills carry over from Calendar Year 2011. Any back fees that are collected in the future will be counted towards the 2013 revenue. Please note that the total 2012 revenue is greater than the amount collected due to interest gained on the account and some back fees that were collected in 2012.

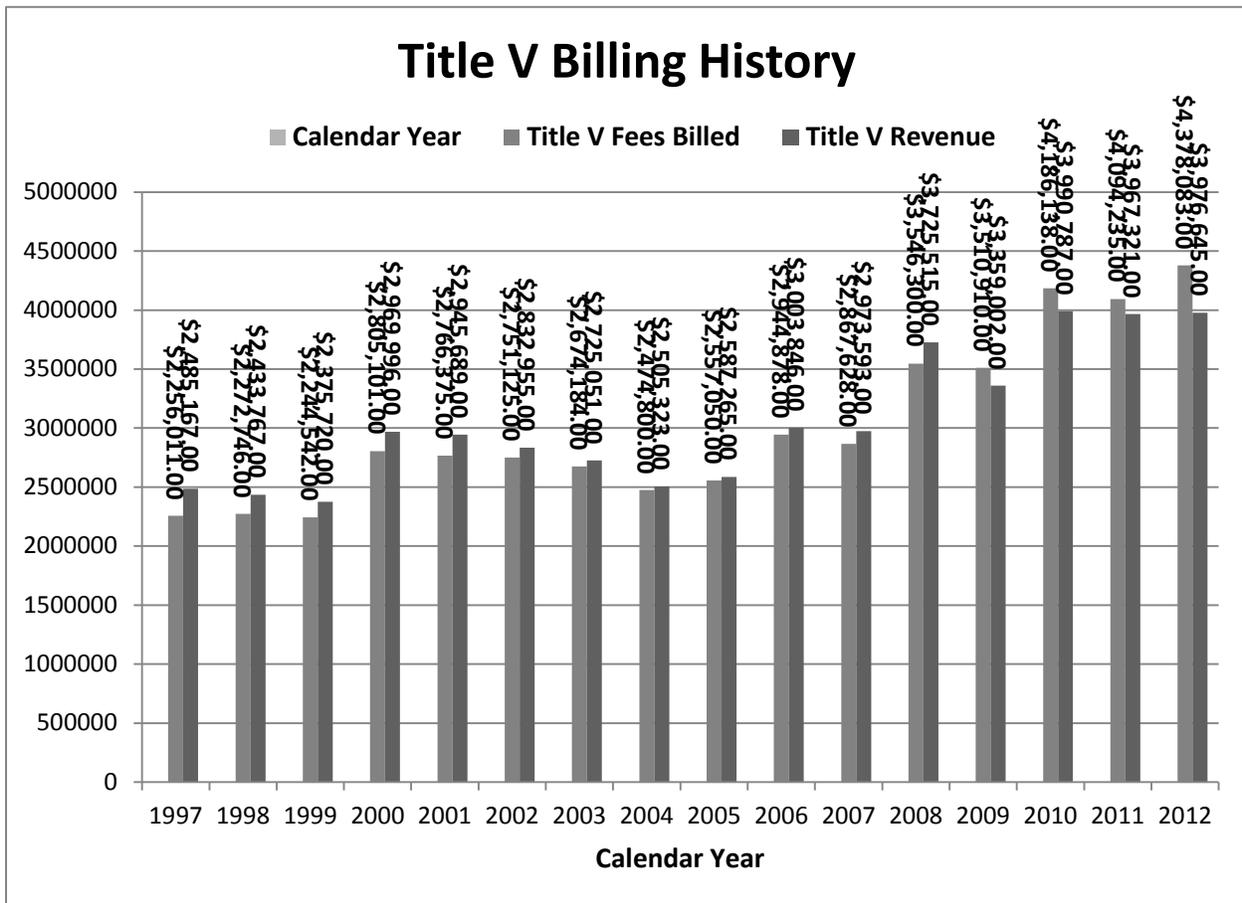
The total Calendar Year 2012 Title V revenue was \$3,967,645. See Figure 1 for a history of Title V billing and revenue since 1997.

² Items covered under the “Contractual” category include: Legal Assistance, support to the Office of Information Technology, Fleet charges (vehicle rental), building rent, utilities, vendor payments, temp services, and the upkeep of some air monitoring equipment.

³ Items covered under “Additional Support Services” include the Environmental Crimes Unit, accounting services, and support for the Office of Environmental Protection.

⁴ Items covered under the “Small Business Ombudsman Program” include the salary and expenses of 1.3 FTEs.

Figure 1: Title V Billing and Revenue History



Due to the transition to the new First State Financials (FSF) accounting system, the DAQ has developed a new method of estimating the annual carryover balance. This method involves using the carryover balance from the previous year as a starting point and tracking the revenue minus the Title V expenses to predict the Calendar Year 2013 carryover balance. On December 31, 2012, the Title V carryover balance was \$3,502,551.67. See Table 2 for this prediction.

Table 2: Title V Carryover Balance Projection

	2012	2013 Prediction
Total Revenue	\$3,976,645.00	\$3,896,000.00
Total Expenses	\$3,403,998.00	\$3,472,077.00
Δ Revenue - Expenses	\$572,647.00	\$423,923.00
Carryover Balance	\$3,502,552.00	\$3,926,475.00

Please note that the 2013 revenue prediction was based upon the total amount of fees billed in 2012. The 2013 expenses prediction was based upon the 2012 expenses plus a 2% cost of living adjustment.

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DAQ Reorganization

The Division of Air Quality implemented several organizational changes in 2012. These changes took effect on March 1, 2012 and have streamlined the organizational structure at the branch level, realigned programs supporting similar objectives, and provided additional staff support to all employees and programs. The following key actions were taken to achieve our objectives:

- Restructured from three to two operating branches;
 - Deactivated and realigned the Air Surveillance Branch (Ambient and Source monitoring programs);
- Realigned Ambient Monitoring program and functions under the Planning Branch;
- Realigned Source Monitoring program and functions under the Engineering & Compliance Branch;
- Merged the Emission Inventory and Airshed Evaluation and Planning programs within the Planning branch;
- Restructured the Engineering and Compliance Branch from three to two engineering teams and combined with Refinery Support and Source Monitoring.
- Reassigned all administrative specialists to a consolidated Administrative Group on the Director's staff;
- Restructured the Directors staff into three functional groups (Administrative Group, Analytical Support Group and Operations Support Group); and
- When additional hiring is approved, establish a new Mobile Sources Group within the Planning Branch.
 - Mobile sources group will consist two current employees and two additional hires.

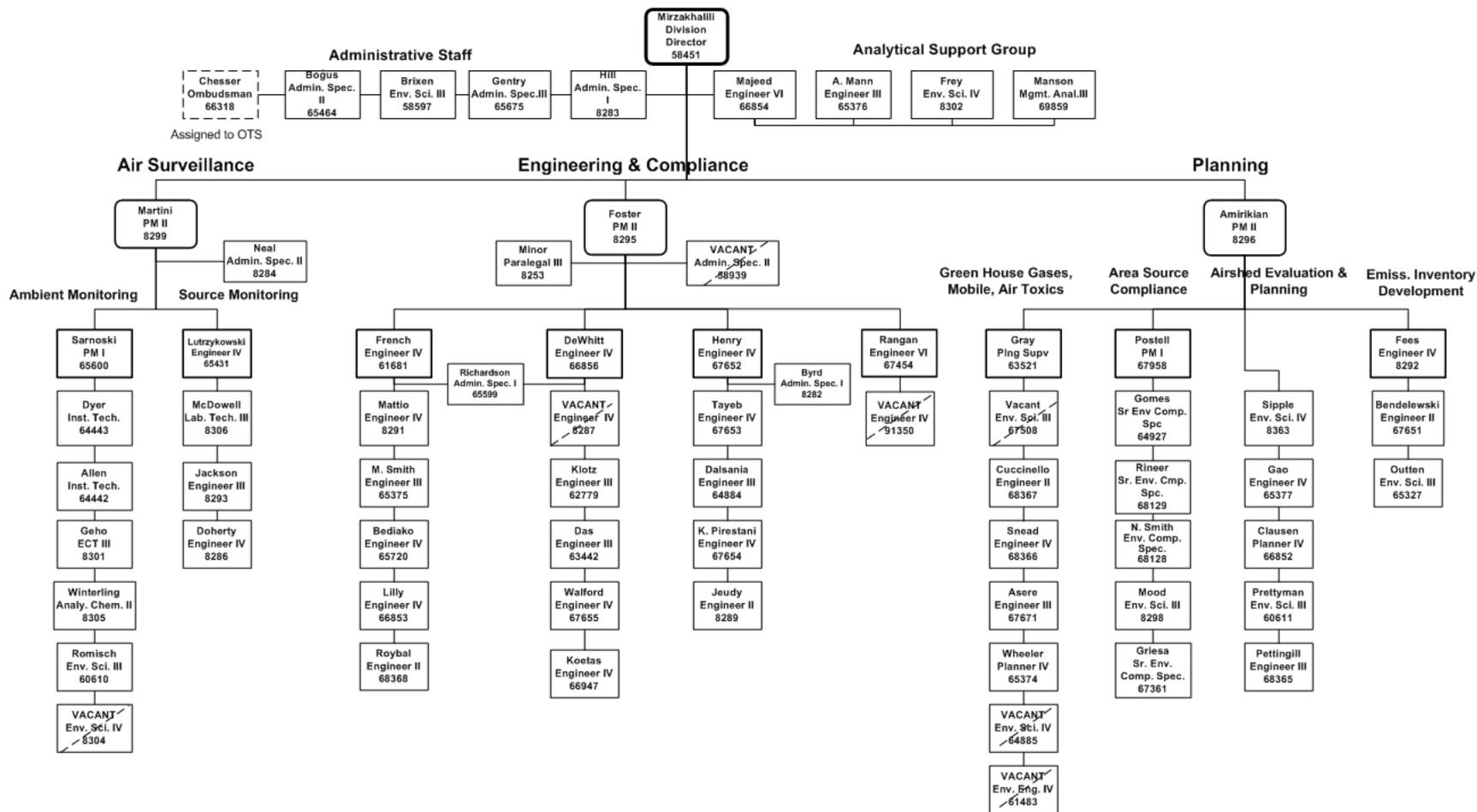
The expected benefits of the reorganization are reflected in the following goals:

- Improve communication and data coordination between air monitoring and planning functions;
- Improve coordination between source testing and permitting and compliance functions;
- Optimize leadership span of control and effectively distribute managerial responsibilities;
- Conduct special engineering projects and supplement the refinery mission,
- Provide direct leadership and management at all program level teams;
- To meet the growing challenges associated with the Mobile Sources mission;
- To provide focused coordination, oversight and program management of all operational support activities across the Division;
- Redefine the mission of the Analytical Support Group (ASG) to data analysis and modeling support; and
- To standardize administrative processes, improve staff breadth of experience, facilitate critical knowledge transfer, and build a unified administrative support team.

The organization charts depicted in Figure 2 and Figure 3 reflect these organizational changes.

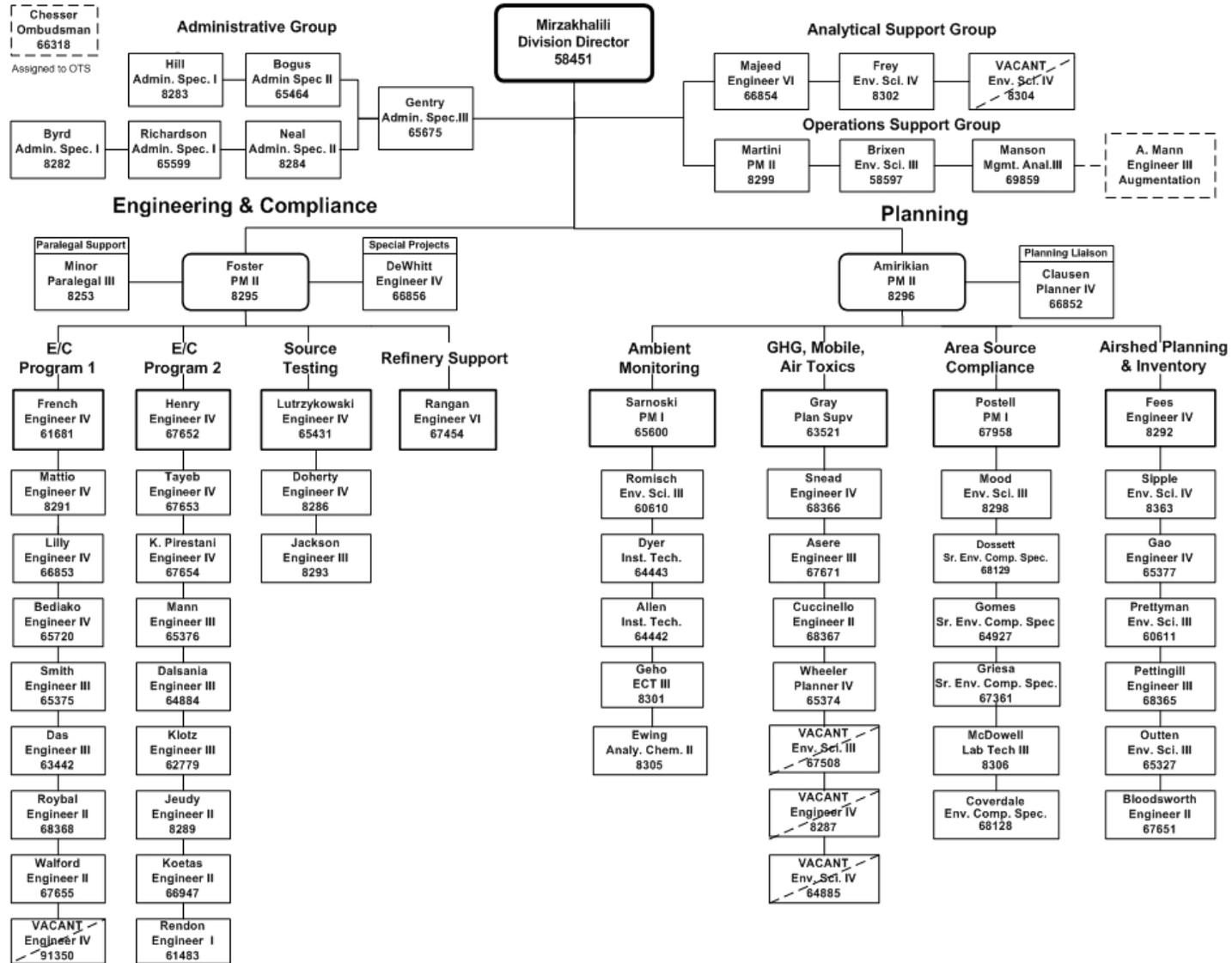
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**Figure 2: Division of Air Quality Pre-Reorganization
Division of Air Quality July 2011**



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Figure 3: Division of Air Quality Post-Reorganization
Division of Air Quality (June 4, 2012)



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Current Staffing Levels

The Division of Air Quality’s end of calendar year 2012 staffing level was 88% and 8 positions were vacant. In order to streamline the organizational structure at the Branch level, realign programs supporting similar objectives, and provide additional staff support to all employees and programs, DAQ implemented several organizational changes in 2012. These changes are discussed in the section above. See Table 3 for a breakdown of the staffing levels for the new Branches and Groups within the Division.

Table 3: Division of Air Quality Staffing Levels

Branch	Authorized	Occupied	Staffing Level
Director	1.0	1.0	100%
Analytical Support Group	3.0	2.0	66%
Operations Support Group	3.5	2.5	71%
Administrative Group	6.0	5.0	83%
Engineering & Compliance Branch	24.5	22.5	92%
Planning Branch	30.0	27.0	90%
Total	68.0	60.0	88%
Temporary Positions	2.0	2.0	100%
Seasonal Positions	1.0	0	0%

During 2012 five employees separated or retired from the Division and five additional employees were hired. See Table 4 for a list of hiring actions taken in calendar year 2012.

Table 4: Calendar Year 2012 Hiring Actions

Date	Name	Source	Position	Branch	Funding
2/27/2012	Constance Ewing	External	Analytical Chemist	Planning	Title V / Reg 2
4/16/2012	Matthew Rendon	External	Engineer I	Eng/Comp	Title V
4/16/2012	Frank Bloodsworth	External	Engineer II	Planning	Title V
6/4/2012	Gary Dossett	External	Sr. Env Comp Spec	Planning	I & M
6/4/2012	James Coverdale	External	Env Comp Spec	Planning	I & M

Please note that in 2008 the DAQ (then the Air Quality Management Section) was authorized to have 76 full time positions. The DAQ is now authorized 68 positions as the result of the October 9, 2009 Department of Natural Resources and Environmental Control’s State of Delaware imposed overall personnel cap.

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Program Accomplishments

Title V Permitting Activities

The Division of Air Quality is responsible for all permitting activities at Title V and Synthetic Minor facilities. In calendar year 2012, the following permitting activities were accomplished:

- 10 Title V Permit Renewals were issued;
- 4 Title V Permit Amendments were issued;
- 3 Public Hearings for Title V Permits were held;
- 3 Synthetic Minor Construction Permits were issued; and
- 11 Synthetic Minor Operating Permits were issued.

The Division of Air Quality is required to issue Title V Renewal Permits within 18 months or 547 days of determination of receipt of a complete application as defined by 7 **DE Admin. Code** 1130. In calendar year 2012, the Division of Air Quality issued Title V Permit Renewals within 365 days of application receipt on average. The shortest amount of time to issue a Title V Permit Renewal was 119 days, while the longest amount of time was 532 days. All of the permit renewals were issued within the required timeframe.

As part of the Value Stream Mapping efforts for the Synthetic Minor permitting program, the Division of Air Quality has committed to issuing Synthetic Minor permits within 3.3 to 4.7 months or 102 to 145 days. A permit issuance range was chosen for Synthetic Minor permits because of the varying complexity of these permits. In calendar year 2012, Synthetic Minor permits were issued within 133 days from receipt and 107 days from the Technically Complete determination on average.

Please note that while the Engineering & Compliance Branch has introduced efficiencies to improve permitting timeframes and reduce rework, as the Branch continues to operate with a reduced staffing level, instances where permit timeframes exceed the permit issuance range may occur.

Title V Compliance Activities

Many Title V related compliance activities are undertaken by the Division of Air Quality each year. These activities include on-site compliance evaluations or inspections, stack tests and relative accuracy test audits (RATAs), and report reviews. In calendar year 2012, the following compliance activities were undertaken:

- 59 on-site compliance evaluations were conducted at Title V facilities;
- 139 stack tests and RATAs were conducted at Title V facilities;
- 202 report reviews were conducted for Title V facilities;
- 57 on-site compliance evaluations were conducted at Synthetic Minor facilities;
- 19 stack tests were conducted at Synthetic Minor facilities; and
- 26 report reviews were conducted for Synthetic Minor facilities.

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Title V Enforcement Activities

If the compliance activities described above indicate that a facility is not in compliance with requirements, the Division of Air Quality will pursue enforcement action against that facility. Enforcement actions may take the form of Notices of Violation, Administrative Orders, Consent Decrees or Agreements, or Stipulated Penalties. In some cases, the Department takes no further action depending upon specific circumstances such as whether the violation was self-reported, minor, isolated and corrected quickly. In other cases, the Department seeks and generally obtains substantial fines and penalties. For a complete description of enforcement activities, see the Department of Natural Resources and Environmental Control's "Compliance and Enforcement Response Guide" available at:

<http://www.dnrec.state.de.us/dnrec2000/Admin/Enforcement/Guide/CandEGuide.htm>. In calendar year 2012, the following enforcement activities were completed (please note that this does not include pending enforcement activities):

- 8 Notices of Violation were issued to Title V facilities;
- 6 Administrative Order was issued to a Title V facility;
- 0 Stipulated Penalty Demand Letters were issued to Title V facilities;
- 0 Consent Decrees were issued to Title V facilities;
- 2 Notices of Violation were issued to Synthetic Minor facilities; and
- 1 Administrative Order was issued to a Synthetic Minor Facility.

Title V Planning Activities

There are many planning activities associated with the Title V program. These activities include, but are not limited to:

- Preparing State Implementation Plan (SIP) revisions, including the extensive ozone, fine particulate matter (PM_{2.5}) and visibility SIPs, to ensure progress in attaining and maintaining ambient air quality standards and meeting visibility goals;
- Developing and maintaining comprehensive criteria pollutant and air toxics emission inventories; and
- Developing and maintaining air pollution control regulations in accordance with State and Federal requirements.

The Planning Branch of the Division of Air Quality accomplished the following Title V related planning activities in calendar year 2012:

- State Implementation Plan (SIP) Activities:
 - Submitted a SIP revision that addressed the infrastructure requirements of the Clean Air Act (CAA) relative to the 2010 nitrogen dioxide National Ambient Air Quality Standard (NAAQS);
 - Submitted a SIP revision that addressed the conflict of interest provisions of CAA Section 128;

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- Submitted a SIP revision that addressed the infrastructure requirements of the CAA relative to the 2008 0.075 ppm 8-hour ozone (NAAQS);
- Continued to work with EPA, federal land managers, and other states in planning and analysis for the upcoming Regional Haze Program mid-course review SIP; and analysis for the upcoming Regional Haze Program mid-course review SIP. This will be completed in 2013;
- Submitted a maintenance plan SIP revision and a redesignation request to the EPA for redesignation of New Castle County to attainment for the 15 $\mu\text{g}/\text{m}^3$ annual and 35 $\mu\text{g}/\text{m}^3$ 24-hour $\text{PM}_{2.5}$ NAAQSs.;
- Continued work on the infrastructure requirements for the SO_2 NAAQS. Final submittal planned for completion in 2013;
- Finalized a SIP that revised the mobile budgets contained in the $\text{PM}_{2.5}$ attainment demonstration SIP to reflect a new mobile emissions model, and demonstrated that new budgets were consistent with the attainment of the $\text{PM}_{2.5}$ NAAQS.
- Regulatory Development Activities:
 - Finalized an amendment to 7 **DE Admin. Code** 1125, Requirements for Preconstruction Review, to provide for new source review permitting of major stationary sources of $\text{PM}_{2.5}$ and $\text{PM}_{2.5}$ precursors;
 - Finalized an amendment to 7 **DE Admin. Code** 1125, Requirements for Preconstruction Review, to differ biogenetic carbon dioxide emissions from PSD permitting for 3-years;
 - Substantially completed an amendment to 7 **DE Admin. Code** 1125, Requirements for Preconstruction Review, to expand the area where offsets may be obtained to the same area that significantly contributes to ozone nonattainment in Delaware.
 - Finalized amendment to 7 **DE Admin. Code** 1138, Emission Standards for Hazardous Air Pollutants for Source Categories to adopt the federal requirements for animal feed manufacturing facilities;
- Other Title V Related Activities:
 - Initiated a legal challenge of EPA's non-attainment boundaries for the 0.075 ppm 8-hour ozone NAAQS;
 - Analyzed and submitted comments to Maryland on their CAA 110 ozone infrastructure SIP (Maryland emissions significantly contribute to Delaware's ozone problems);
 - Continued to work with EPA and Ozone Transport Commission (OTC) states to address and mitigate the impact of upwind emissions on Delaware's ozone air quality problems;
 - Analyzed and submitted comments to EPA rules and guidance that impact Delaware, to include the RICE NESHAP and NSPS, and their "PM_{2.5} Flex" program;;
 - Finalized and actively implemented Delaware's 2012 Air Toxics Strategic Plan (ATSP), which covers the period 2012 through 2016 and finalized the 2013-2017 Air Toxics Strategic Plan;

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- Finalized and submitted to the National Emission Inventory system Delaware's 2011 periodic emissions inventory.

Title V Emission Inventory Activities

The Emission Inventory Group is part of the Planning Branch of the Division of Air Quality. The Emission Inventory Group is charged with preparing all necessary inventories of emissions from all sources of air pollution in the State, including stationary sources, area sources, and mobile sources. The information gathered by the Emission Inventory Group is used in many of the planning activities described above. Emissions include criteria air pollutants, air toxics, and greenhouse gases.

The Emission Inventory Group accomplished the following Title V related activities in calendar year 2012:

- 2011 Inventory – Collected point source data through the annual reporting cycle that takes place in the February through April timeframe;
- 2011 Inventory – Point source data for all sources submitted to EPA's EIS by the December 31 deadline; and
- The on-line emissions reporting system, known as the State and Local Emissions Inventory System (SLEIS), was used by facilities to submit 2011 data in 2012. Due to delays in the roll-out of SLEIS, submissions were not completed until July 2012.

Title V Air Monitoring Activities

The Air Monitoring Branch of the Division of Air Quality conducts several Title V related activities including:

- Measuring ambient concentrations of selected air pollutants and selected meteorological parameters; and
- Conducting source emission evaluations with the portable analyzer.

The ambient air monitoring program receives funding from several sources to accomplish its monitoring objectives. The Title V program supports approximately 45% of the personnel costs in the program. In Calendar Year 2012, the Air Monitoring Branch accomplished the following Title V related activities:

- Measured the ambient (outdoor) concentrations of the criteria air pollutants along with selected weather parameters. The monitoring network consists of 10, fixed-site monitoring locations;
- Conducted special studies to address citizen concerns, to evaluate the need to relocate or add additional fixed sites, or to measure the impact of a particular air pollution source; and
- Routinely monitored selected hazardous air pollutants (air toxics) including metals, volatile organic compounds, and carbonyls;

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Title V Small Business Ombudsman Activities

The Small Business Assistance Program (SBAP) within the Department of Natural Resources and Environmental Control (DNREC) is a free service available to all new and existing small businesses located in the State of Delaware. The SBAP can help small businesses understand their environmental requirements and help them comply in the easiest and most effective way. The SBAP is a non-regulatory program. The Ombudsman is part of the SBAP which was created through the Clean Air Act Amendments of 1990. The SBAP consists of 1.3 staff members. This includes the Ombudsman who manages the SBAP and an administrative assistant who is shared amongst several programs within DNREC. Please note that in Calendar Year 2012 the Small Business Ombudsman left the Department in October. The Department hired a new Small Business Ombudsman, Michelle Jacobs, on March 24, 2013.

The SBAP provides the following services:

- Serves as small businesses initial contact within DNREC;
- Provides specific information for small businesses detailing how to comply with environmental regulations specific to their industry;
- Helps small businesses fill out permit applications, forms and other required paperwork;
- Conducts environmental assessments at small businesses and discusses compliance;
- Keeps abreast of developing regulations and current issues impacting small businesses and shares that information with small businesses through workshops, newsletters, trade association meetings, mailings, websites, and other methods;
- Provides feedback to the Division of Air Quality from small businesses;
- Helps resolve permitting and compliance disputes and cuts red tape;
- Seeks funding opportunities for special programs that benefit small businesses; and
- Serves as the Manager of the Regulatory Advisory Service.

The SBAP also serves on the following committees:

- Clean Marina Committee;
- EPA Area Source Workgroup;
- Spearheading the Permitting Efficiency Workgroup;
- The Office of the Secretary Recognition Committee; and
- Title V Fee Committee (as needed).

In Calendar Year 2012 the Small Business Ombudsman conducted the following activities:

- Conducted 10 Regulatory Advisory Service (RAS) meetings and conducted site visits, coordinated with the Delaware Economic Development Office (DEDO) and provided follow up regulatory assistance to 5 additional large scale projects that did not go through the RAS.
- Conducted Demolition Contractor Training in all three counties to address environmental requirements for demolition projects.

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- Acted as the Department's Registrar and reviewed all regulations as they were proposed and went through the development process.
- Assisted with the creation of an electronic submittal process for Start Action Notices.
- Attended Chamber of Commerce, Trade Association and Economic Development Meetings.
- Provided permit assistance through phone calls, e-mails, and site visits.

Other Special Accomplishments

In addition to the standard activities described above, the Division of Air Quality also participates in many special projects. These special projects may or may not be Title V related. However, the results of these projects often impact Title V activities. In calendar year 2012, the Division of Air Quality participated in the following special activities:

- Participated in DAQ management and administration activities including:
 - Continued workforce and succession planning activities to address the long-term management of our workforce demographics (retirement eligible population) and continuing budget cuts;
 - After a successful Telecommuting Pilot Program implemented to create efficiencies in facilities, energy, operating costs, and vehicle emissions, committed additional resources to improve and expand telecommuting as an alternate work method to the Grantham Lane location.
 - Initiated a DAQ Internet Website Transformation Project to establish an independent Air Quality focused website using SharePoint operating software. Designed to "Connect, Communicate and Collaborate with Customers", the new website is expected to be fully operational in the summer of 2013.
 - Completed a Division Continuity of Operations Plan (COOP) and participated in Division and Department level exercises. The plan depicts specific actions required to continue critical operations and services in the event of an emergency that may render our primary operating facilities unusable.
 - Continued to actively support Department level plans to consolidate facilities and establish DNREC Dover Campus. The on-going planning efforts will co-locate many DNREC teams, consolidate multiple leases and reduce facility operating costs.
 - Resulting from the March 2012 internal reorganization, the Division leadership initiated aggressive planning efforts to revise the Division's strategic plan. Balanced around customers, processes, people and resources, the new plan will refocus our teams on the critical actions needed to achieve our goals and objectives for the next three to five years.
 - Developed a Division Safety Council and put safety in the hands of employees. This team of volunteers is creating a culture of safety and leading the Division in all efforts to Promote, Prevent, and Protect our people and resources.
- Participated in outreach activities including:
 - For a third year, DAQ worked with the Delaware Envirothon Committee supporting high school level environmental education, integrated Air Quality as a

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key topic/study area for the 2012 Delaware Envirothon Competition. The Division of Air Quality is a Gold Sponsor for the Envirothon program supporting the Delaware and North American Envirothon International Competition;

- Educational programs and public outreaches addressing conserving energy;
 - Educational programs or public outreaches addressing school-related anti-idling requirements;
 - Public outreach addressing “Community Air Toxics” study;
 - Educational information and public outreach on open-burning restrictions;
 - Ozone Action awareness outreach;
 - Asthma awareness outreach; and
 - Provided the public and the regulated community with pertinent and timely web-based information, including compliance assistance tools, during the amendment and adoption of new standards under 7 **DE Admin. Code** 1138, Emission Standards for Hazardous Air Pollutants for Source Categories;
- Participated in Cancer Consortia activities;
 - Continued to provide compliance assistance and oversight to auto body shops, dry cleaners, and gasoline delivery vessels for state and federal air regulations;
 - Continued to track and provide oversight on vapor recovery tests of regulated gasoline dispensing facilities;
 - Provided advanced modeling support including:
 - Provided advanced modeling support to the Engineering & Compliance Branch when additional modeling was needed to issue permits;
 - Participated in Mobile Source Activities including:
 - Continued monthly participation with Metropolitan Planning Organizations (WILMAPCO and Dover/Kent MPO) Technical Advisory Committee;
 - Meeting with the Transportation Conformity Inter-Agency Consultation Workgroup to discuss SIP planning for PM_{2.5} and Ozone Attainment;
 - Participated in Vehicle Inspection and Maintenance Activities;
 - Developed mobile budgets for PM_{2.5};
 - Conducted a Phase II Remote Sensing Study;
 - Participated on the Clean Air Council Delaware Diesel Difference;
 - Continued implementation and evaluation of a new vehicle remote sensing program to provide data to 1) evaluate the effectiveness of our vehicle inspection and maintenance program, and 2) develop strategies to further reduce mobile source related emissions; and
 - Continued to identify and quantify emissions associated with new residential development in Delaware through the PLUS Process.
 - Provided support to the Coastal Zone program for conducting technical reviews of Coastal Zone applications;
 - Supported the Manufacturing Efficiency Grants Program; and
 - Coordinated with the Energy and Climate Division on energy policy issues.

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Source Hours for the Previous Calendar Year

The Title V fee schedule is based upon two components, the Base Fee and the User Fee. The Base Fee is calculated from the total hours spent working on the facility for the previous five years. The User Fee is calculated from the facility's most recent baseline year emission inventory report. The Title V Fee Schedule for Calendar Years 2012 through 2014 is provided in Table 5 below:

Table 5: Calendar Year 2012 through 2014 Title V Fee Schedule

Fee Type	Category	Category Description	2010 and 2011 Fee
Base Fee	A	> 6,000 Hours	\$243,000
Base Fee	B	5,001 – 6,000 Hours	\$95,000
Base Fee	C	4,001 – 5,000 Hours	\$82,000
Base Fee	D	3,001 – 4,000 Hours	\$71,000
Base Fee	E	2,001 – 3,000 Hours	\$50,000
Base Fee	F	1,501 – 2,000 Hours	\$37,000
Base Fee	G	1,001 – 1,500 Hours	\$25,000
Base Fee	H	667 – 1,000 Hours	\$16,000
Base Fee	I	334 – 666 Hours	\$8,000
Base Fee	J	0 – 333 Hours	\$5,000
Base Fee	K	New Sources that Have Applied for a Permit After January 1, 2011	\$6,000
User Fee	1	> 2,000 Tons	\$175,000
User Fee	2	1,001 – 2,000 Tons	\$50,000
User Fee	3	501 – 1,000 Tons	\$30,000
User Fee	4	201 – 500 Tons	\$14,000
User Fee	5	101 – 200 Tons	\$6,000
User Fee	6	51 – 100 Tons	\$4,500
User Fee	7	26 – 50 Tons	\$3,000
User Fee	8	0 – 25 Tons	\$2,000
User Fee	9	New Sources that Have Applied for a Permit After January 1, 2011	\$3,000

The Base Fee for each facility is obtained by creating reports from the Division of Air Quality timekeeping system. For a detailed description of how a facility's Base Fee was calculated, please contact Amy Mann at (302) 323-4542.

In order to help facilities track their Title V Fee Bill, the hours spent working on each Title V and Synthetic Minor facility are presented in Appendix A for Calendar Years 2008 through 2012. Each Title V and Synthetic Minor facility's 2008 Base Year Emission Inventory is also included.

**Title V Fee Committee Status Report
May 1, 2013**

Appendix A

Company Name	Classification	2012 Hours	2011 Hours	2010 Hours	2009 Hours	2008 Hours	5 Year Total	2008 NO ₂ Emissions (tons/year)	2008 PM ₁₀ Emissions (tons/year)	2008 SO ₂ Emissions (tons/year)	2008 VOC Emissions (tons/year)	2008 Total Emissions (tons/year)
3D Fabrications	SM	16	2	17.5	8.5	15.0	59.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
A.I. DuPont Hospital for Children	TV	336.25	444	306.5	401.3	129.0	1617.0	12.93	1.56	25.18	0.61	40.28
Aero Technologies LLC	TV	185	51.5	110	126.5	147.0	620.0	0.59	0.03	0.00	4.68	5.30
Air Liquide Industrial US LP	TV	358.5	50.25	15.5	11.0	71.0	506.3	0.00	0.00	0.00	0.73	0.73
Allen Family Foods, Inc.	SM	42.5	67.25	17.5	3.5	27.0	157.8	14.29	2.48	24.11	0.09	40.97
Ameresco Delaware Energy - Central	TV	92.5	15	NO DATA	NO DATA	NO DATA	107.5	21.40	5.40	4.65	8.20	39.65
Ameresco Delaware Energy - Southern	TV	123	45	NO DATA	NO DATA	NO DATA	168.0	30.00	7.70	66.00	11.20	114.90
American Air Liquide - Glasgow	SM	128.75	123.5	9	11.0	71.0	343.3	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Amtrak Wilmington	TV	158.25	36	134	95.0	148.0	571.3	4.06	0.03	0.02	2.35	6.47
Arlon, Inc.	SM	16.5	41.25	178	48.5	164.0	448.3	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
AstraZeneca - Newark	SM	81	16	23.75	34.5	79.0	234.3	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
AstraZeneca Pharmaceuticals, LLC	TV	218.25	119	81	205.0	187.0	810.3	7.04	0.15	0.15	1.77	9.10
Barclays Bank (Pettinaro Construction)	SM	86	103	57.5	NEW	NEW	246.5	NEW	NEW	NEW	NEW	NEW
BASF Corporation	TV	839	312.25	346.75	328.0	495.0	2321.0	9.81	2.18	0.25	19.01	31.25
Bayhealth - Milford Memorial Hospital	SM	44.5	30	76.25	74.8	11.0	236.5	5.89	0.75	6.08	0.06	12.79
Bayhealth Medical Center - Kent General Hospital	TV	107.75	83.75	196.75	75.5	141.0	604.8	4.30	0.03	0.67	0.23	5.23
BPG Office Partners - Crozier	SM	7	5.5	11.5	13.0	28.0	65.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Bracebridge Corp (Bracebridge)	SM	45.25	35.75	8	20.5	1.0	110.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Bracebridge Corp (Christiana)	SM	13.5	44	17.5	11.5	1.0	87.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Bracebridge Corp	SM	6.5	44.5	11.5	17.5	2.0	82.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA

**Title V Fee Committee Status Report
May 1, 2013**

Company Name	Classification	2012 Hours	2011 Hours	2010 Hours	2009 Hours	2008 Hours	5 Year Total	2008 NO ₂ Emissions (tons/year)	2008 PM ₁₀ Emissions (tons/year)	2008 SO ₂ Emissions (tons/year)	2008 VOC Emissions (tons/year)	2008 Total Emissions (tons/year)
(Deerfield)												
Calpine - Christiana	TV	135.5	37	62	117.5	94.0	446.0	1.50	0.15	0.34	0.00	1.99
Calpine - Delaware City	TV	64.75	7	11.5	44.5	54.0	181.8	1.00	0.19	0.30	0.00	1.49
Calpine - Edge Moor	TV	676.75	244.25	1008.5	790.3	781.0	3500.8	1,980.01	449.94	7,110.00	30.89	9570.83
Calpine - Hay Road	TV	341	292.5	590.5	634.5	633.0	2491.5	202.20	36.18	9.80	11.37	259.55
Calpine - West	TV	104	11	29	42.8	37.0	223.8	0.60	0.53	1.22	0.00	2.36
Handy Tube Corp (Formerly Camdel Metals Corporation)	TV	47.5	73	44.25	110.3	154.0	429.0	0.00	0.00	0.00	3.10	3.10
Christiana Care - Christiana Hospital	TV	189.5	187.75	14	398.8	71.0	861.0	16.30	0.53	4.38	0.85	22.05
Christiana Care - Wilmington Hospital	SM	22.5	NO DATA	30.75	3.0	11.0	67.3	6.76	0.12	0.12	0.37	7.37
Christiana Materials, Inc.	SM	167	55.5	106	61.5	68.0	458.0	3.35	4.50	0.50	1.51	9.86
City of Dover - McKee Run	TV	100.25	75.5	94.25	414.0	262.0	946.0	32.78	2.49	31.80	0.28	67.36
City of Dover - VanSant	TV	68.5	42.25	47.5	69.0	139.0	366.3	1.30	0.23	0.61	0.02	2.16
Clean Earth of New Castle	TV	227.75	151.5	310.5	12.0	146.0	847.8	10.67	7.68	24.43	1.50	44.28
Coastal Coatings	SM	NO DATA	1.5	22	19.0	20.0	62.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Coker Concrete	SM	NO DATA	9.5	1	7.0	1.0	18.5	0.17	0.03	0.03	0.02	0.25
Color-Box LLC	SM	46	2.5	21	55.5	134.0	259.0	0.74	0.04	0.00	16.12	16.91
Computer Sciences Corp	SM	NO DATA	18.5	0.5	30.0	16.0	65.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Conectiv Thermal Systems	SM	36	35	78.5	30.8	7.0	187.3	0	0.0	0.0	0.0	0.00
Contractors Materials LLC	SM	55.5	58	44	38.8	NEW	196.3	2.01	3.52	0.26	2.48	8.27
Corrado Construction	SM	29	5	35.25	40.5	113.0	222.8	1.12	0.08	0.07	0.06	1.33
Croda Inc.	TV	354.75	519.5	303.25	416.0	318.0	1911.5	48.51	0.98	6.79	10.10	66.37
Dana Railcar Services, Inc.	SM	58.5	NO DATA	6	8.0	27.0	99.5	0	0	0	0	0

**Title V Fee Committee Status Report
May 1, 2013**

Company Name	Classification	2012 Hours	2011 Hours	2010 Hours	2009 Hours	2008 Hours	5 Year Total	2008 NO ₂ Emissions (tons/year)	2008 PM ₁₀ Emissions (tons/year)	2008 SO ₂ Emissions (tons/year)	2008 VOC Emissions (tons/year)	2008 Total Emissions (tons/year)
Dassault Falcon Jet	TV	91	117.25	107.25	215.0	324.0	854.5	1.25	0.04	0.01	15.86	17.16
David A Bramble Inc./Seaford Asphalt Plt	SM	23	2	59	122.0	171.3	377.3	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Delaware City Refining Company	TV	3517.25	2479.75	3182	4835.3	5741.0	19755.3	2,524.68	446.46	2,547.57	433.70	5,952.4
Delaware City Refining Company - Marketing Terminal	TV	NO DATA	125	107.75	22.0	77.0	331.8	0.19	0.02	0.00	32.76	33.0
Delaware Hospital for the Chronically Ill	SM	144.75	45	82.25	43.8	37.0	352.8	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Delaware Park	SM	7	0.5	84.25	58.3	130.0	280.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Delaware Recyclable Products, Inc.	SM	33.75	13.5	91.75	44.5	250.0	433.5	3.01	0.93	27.70	1.99	33.63
Delaware Solid Waste Authority, Cherry Island	TV	392.75	646.75	360.75	354.0	561.0	2315.3	1.20	0.70	6.80	24.18	32.88
Delaware Solid Waste Authority, Sandtown	TV	118.75	114	291.75	337.8	413.0	1275.3	3.10	1.30	3.00	10.80	18.20
Delaware Solid Waste Authority, Southern	TV	228	136.25	206	324.5	768.0	1662.8	7.78	1.90	48.40	17.20	75.28
Delaware State University	TV	257.25	139.5	68.5	66.0	110.0	641.3	3.20	0.06	0.53	0.16	3.94
Department of Corrections - Howard R. Young	SM	18	NO DATA	27.5	47.3	10.0	102.8	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Department of Corrections - James T. Vaughn	TV	235.25	126.5	102.25	133.8	86.0	683.8	5.66	0.11	0.11	0.58	6.4
Department of Veterans Affairs Medical Center	TV	275.75	156	57.5	NO DATA	192.0	681.3	3.87	0.09	0.44	0.20	4.6
Diamond Materials LLC	SM	5.5	37.5	67.5	45.5	83.0	239.0	4.75	8.32	0.62	5.85	19.55
Diamond Materials LLC - Roving Crusher	SM	58	4.5	72.5	75.3	NEW	210.3	4.26	0.299	0.279	0.226	5.06

**Title V Fee Committee Status Report
May 1, 2013**

Company Name	Classification	2012 Hours	2011 Hours	2010 Hours	2009 Hours	2008 Hours	5 Year Total	2008 NO ₂ Emissions (tons/year)	2008 PM ₁₀ Emissions (tons/year)	2008 SO ₂ Emissions (tons/year)	2008 VOC Emissions (tons/year)	2008 Total Emissions (tons/year)
Diamond State Port Corporation	TV	139.5	192.5	142	6.0	45.0	525.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Dover Air Force Base	TV	493.5	568.25	232.6	428.5	100.0	1822.9	38.83	2.27	22.28	31.04	94.42
Dover Downs	SM	2	36	175.25	3.5	162.0	378.8	1.43	0.02	0.02	0.08	1.56
DuPont Chestnut Run	TV	258	193.25	206.5	200.0	119.0	976.8	45.48	11.09	139.66	2.22	198.45
DuPont EdgeMoor	TV	499.5	533.5	396.25	676.3	481.0	2586.5	31.75	25.59	16.88	99.85	174.07
DuPont Experimental Station	TV	451.25	586.25	502.25	527.3	497.0	2564.0	156.29	38.09	437.70	6.43	638.51
DuPont Red Lion	TV	142.5	257.5	48.25	231.3	60.0	739.5	13.42	0.08	46.74	1.11	61.36
DuPont Stine Haskell	TV	254.5	78.5	123	205.0	22.0	683.0	16.18	0.76	8.43	2.52	27.89
DuPont Wilmington Office Building	TV	146	67	166.5	340.0	271.0	990.5	18.62	4.54	57.17	0.11	80.43
Eastern Shore Natural Gas, Bridgeville	SM	23.5	6.75	16	9.3	9.0	64.5	2.90	0.02	0.00	0.21	3.13
Eastern Shore Natural Gas, Delaware City	SM	116.25	26	53.5	47.8	4.0	247.5	4.49	0.00	0.00	2.49	6.98
Edgemoor Materials, Inc.	SM	268.25	NO DATA	11.5	126.3	8.0	414.0	2.97	2.57	0.33	3.17	9.04
Evraz Claymont Steel	TV	697	1338.5	1183.75	1482.3	1163.0	5864.5	189.74	77.31	42.16	66.89	376.1
First State Investors	SM	19	NO DATA	14.5	25.3	35.0	93.8	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
FMC Corporation	TV	656	97.25	50.5	17.5	315.0	1136.3	29.57	16.75	0.18	1.34	47.8
Formosa Plastics Corporation	TV	248.5	195.75	168.75	146.3	542.0	1301.3	24.61	26.91	0.12	41.97	93.6
FP International, Inc.	TV	34	165.25	32.75	31.3	89.0	352.3	0.69	0.00	0.00	16.66	17.4
Garrison Energy Center, LLC (not operational - no billing)	TV	567	281	262.5	NEW	NEW	1110.5	NEW	NEW	NEW	NEW	NEW
GE Energy Ceramics Composites	SM	163.5	14	10	50.5	53.0	291.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA

**Title V Fee Committee Status Report
May 1, 2013**

Company Name	Classification	2012 Hours	2011 Hours	2010 Hours	2009 Hours	2008 Hours	5 Year Total	2008 NO ₂ Emissions (tons/year)	2008 PM ₁₀ Emissions (tons/year)	2008 SO ₂ Emissions (tons/year)	2008 VOC Emissions (tons/year)	2008 Total Emissions (tons/year)
General Motors Corporation (to become Fiskar Automotive)	TV	47.5	351.5	0	139.3	293.0	831.3	Closed	Closed	Closed	Closed	Closed
Hanesbrand, Inc.	SM	42.5	NO DATA	0	32.5	84.0	159.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Hanover Foods	TV	257	28.25	36.5	50.8	89.0	461.5	3.87	0.21	1.80	0.15	6.0
Harris Manufacturing, Inc.	TV	37	144.25	18.75	90.0	65.0	355.0	0.00	0.00	0.00	8.92	8.9
Harris Manufacturing, Inc. - Glenwood	SM	9	81	3.5	15.0	NO DATA	108.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Hercules Inc. Research Center	TV	108.5	214.5	263.25	285.5	194.0	1065.8	5.57	0.76	8.88	1.23	16.4
Hirsh Industries, Inc.	TV	33.25	171	231.75	106.5	145.0	687.5	1.32	0.04	0.01	26.32	27.7
Honeywell International	SM	44.75	1	32.5	30.5	152.0	260.8	0.00	0.00	0.00	2.99	3.0
ICM of Delaware Bay Road	SM	320.5	563	170	91.5	45.0	1190.0	7.70	3.76	4.71	3.58	19.7
ICM of Delaware Georgetown	SM	50.5	73.75	40.75	166.3	7.0	338.3	2.37	1.96	2.50	1.38	8.2
IKO Production Wilmington, Inc.	SM	88.75	64.5	497.25	270.3	114.0	1034.8	0	0	0	0	0
ILC Dover, LP	SM	40.5	14.5	103	70.3	28.0	256.3	0.00	0.00	0.00	10.61	10.6
Indian River Power LLC	TV	599.25	971.5	618.25	1073.5	1292.0	4554.5	6,579.40	1,606.12	24,643.18	40.08	32,868.8
Ineos Films	SM	88.5	57.5	71	0.5	41.0	258.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
International Petroleum Corp	SM	31.75	15	102	11.0	1.0	160.8	0	0	0	0	0
Invista	TV	372.5	453.5	572	386.3	763.0	2547.3	940.87	217.31	3,260.48	26.13	4,444.8
JP Morgan Chase	SM	NO DATA	NO DATA	0	0.5	29.0	29.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
JP Morgan Chase Governor Printz	SM	NO DATA	NO DATA	0	NO DATA	5.0	5.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
JP Morgan Chase Stanton	SM	90	NO DATA	9.5	NO DATA	7.0	106.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Justin Tanks, LLC	TV	79.75	55.5	23.25	68.7	281.0	508.2	0.29	0.03	3.43	12.31	16.1
Kraft Foods North America Inc. Dover	SM	119.5	99.5	6	76.0	NO DATA	301.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA

**Title V Fee Committee Status Report
May 1, 2013**

Company Name	Classification	2012 Hours	2011 Hours	2010 Hours	2009 Hours	2008 Hours	5 Year Total	2008 NO ₂ Emissions (tons/year)	2008 PM ₁₀ Emissions (tons/year)	2008 SO ₂ Emissions (tons/year)	2008 VOC Emissions (tons/year)	2008 Total Emissions (tons/year)
Kuehne Company	TV	137	331	453	227.5	108.0	1256.5	0.73	0.00	0.00	0.04	0.8
Linde, LLC (BOC Gases)	SM	89.5	60.5	245	102.5	178.5	676.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Macdermid Inc.	TV	39	195.25	23.5	155.0	397.0	809.8	3.29	0.00	0.00	5.03	8.3
Magco, Inc.	SM	63.25	NO DATA	14.5	NEW	NEW	77.8	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Magellan Midstream Partners	TV	332.75	457.25	517.75	633.8	173.0	2114.5	2.57	0.30	5.48	1.83	10.2
McConnel Johnson, North Market	SM	14.75	NO DATA	8	0.5	NO DATA	23.3	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Medal, L.P. Air Liquide	SM	49.5	70.5	4	0.0	83.0	207.0	3.62	0.01	0.01	2.18	5.8
Metal Masters Foodservice Equipment Corp.	SM	13	NO DATA	45.5	136.0	84.0	278.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Micropore	SM	8.5	13	98.5	87.5	NEW	207.5	0.00	0.00	0.00	6.48	6.5
Middletown Materials LLC	SM	38	21.5	41	22.5	5.0	128.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Mike Davidson Excavating	SM	77.75	87	44	112.3	79.0	400.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Mountaire Farms Millsboro	TV	226	356.5	494.25	156.0	276.0	1508.8	33.15	23.57	163.30	0.20	220.2
Mountaire Farms Selbyville	TV	49	158	100.5	75.0	125.0	507.5	17.56	4.31	54.52	0.10	76.5
Nanticoke Memorial Hospital	SM	32.5	22	27.75	28.8	25.0	136.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Noramco Inc.	SM	43	28	54	95.5	175.0	395.5	0.64	0.02	0.02	1.89	2.6
NRG Dover Energy Center	TV	193.5	496.75	320.25	324.0	183.0	1517.5	357.90	92.22	1,870.74	2.35	2,323.2
Orient Corporation of America	SM	97	159.25	243.25	197.3	42.0	738.8	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
OSG America	TV	321.75	153.5	243.25	394.8	305.0	1418.3	0.02	0.00	0.00	1,461.90	1,461.9
Pat's Aircraft LLC	SM	68	250.75	95	90.5	40.0	544.3	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Perdue Agri-recycle LLC	SM	46.5	87	55.5	271.8	111.0	571.8	3.37	12.84	7.25	0.03	23.5
Perdue Farms Inc. - Georgetown	TV	61	169.25	115.5	63.0	53.0	461.8	17.16	7.26	113.61	0.12	138.2
Perdue Farms Inc. - Milford	SM	10.5	19.75	26.75	52.0	31.0	140.0	6.76	0.55	16.87	0.20	24.4

**Title V Fee Committee Status Report
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Perdue Grain & Oilseed LLC (Bridgeville)	SM	26.25	28.25	73.5	22.0	20.0	170.0	12.76	35.19	76.80	0.08	124.8
PGR Holdings	SM	4	18.5	102.5	37.0	44.0	206.0	0.82	0.54	0.13	0.30	1.8
Port Contractors	SM	5	206.5	88.25	54.8	NO DATA	354.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Prince Minerals	SM	26	143.75	133	56.5	156.0	515.3	0.32	0.29	0.00	0.00	0.6
Printpack, Inc.	TV	80.5	192.5	259.75	602.8	82.0	1217.5	2.44	0.01	0.01	41.77	44.2
Proctor & Gamble, Dover Wipes	SM	35	54	0.5	16.5	75.0	181.0	0	0	0	0	0
River Asphalt	SM	39.25	17.5	16	28.3	20.0	121.0	9.29	0.76	11.79	3.01	24.8
River II LLC	SM	189	112.25	66	44.5	63.0	474.8	5.22	4.32	5.50	3.03	18.1
Rohm and Haas Electronic Materials	TV	137	185.75	286.5	158.3	250.0	1017.5	3.98	0.12	0.06	7.13	11.3
Sea Watch International LTD	SM	19.5	25.5	19.5	32.3	85.0	181.8	6.03	0.03	0.04	0.33	6.4
Siemens Medical Solutions	SM	109	0.75	32.5	15.5	39.0	196.8	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
SPI Pharma Inc.	SM	79.25	184.25	90.25	79.0	24.0	456.8	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
St. Francis Hospital	SM	167	NO DATA	NO DATA	19.0	32.0	218.0	3.96	0.03	0.03	0.25	4.3
Strobert Tree Service	SM	47.75	17	141.25	5.5	76.0	287.5	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Sunoco	TV	95.25	373	482.5	411.5	290.0	1652.3	83.05	66.39	17.01	94.30	260.7
The News Journal	SM	69	8.5	15	40.5	64.0	197.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Transflo Terminal Services Inc.	SM	49.75	NO DATA	40.25	2.0	22.0	114.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
University of Delaware, Newark	TV	378	489.5	264.25	196.0	423.0	1750.8	21.86	0.37	2.54	6.01	30.8
Veolia Water	TV	104	64.25	31.5	224.0	82.0	505.8	2.49	0.16	0.52	3.47	6.6
Verisign	SM	57	NO DATA	12	69.0	2.0	140.0	NO DATA	NO DATA	NO DATA	NO DATA	NO DATA
Warren Beasley Power Station	TV	336.25	428.5	193	104.5	73.0	1135.3	2.09	0.87	0.12	0.22	3.3
WL Gore and Associates	SM	26	10	27	152.5	84.0	299.5	0	0	0	0	0

*Please Note that DSWA Southern and Central's emissions for the 2008 Emission Inventory included Ameresco's emissions for previous Title V Status Reports. They have now been split out.